



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201
31-14-29

FIELD SERVICE TICKET
1718 12586 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>11/9/2015</u> DISTRICT <u>Pratt, KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>LD Drilling, Inc</u>		LEASE <u>D9rrei</u> WELL NO. <u>431</u>							
ADDRESS		COUNTY <u>Gove</u> STATE <u>KS</u>							
CITY STATE		SERVICE CREW <u>Dgrin, Ed, Simple, Martinez</u>							
AUTHORIZED BY		JOB TYPE: <u>CNW / 5 1/2 2 Stage Longstrins</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>86779</u>	<u>3</u>						<u>11/9</u>	<u>AM</u>	<u>8:30</u>
<u>21610</u>	<u>1</u>					ARRIVED AT JOB	<u>11/9</u>	<u>AM</u>	<u>3:00</u>
<u>19860</u>	<u>1</u>					START OPERATION	<u>11/9</u>	<u>AM</u>	<u>5:45</u>
						FINISH OPERATION	<u>11/9</u>	<u>AM</u>	<u>8:45</u>
						RELEASED	<u>11/9</u>	<u>AM</u>	<u>9:30</u>
						MILES FROM STATION TO WELL			<u>180</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	A102 Cement	SK	175		2,975 00
CP101	A-Con Blend	SK	300		5,400 00
CP103	60/40 P02	SK	30		360 00
CC102	Cellofloc	Lb	119		440 30
CC109	Calcium Chloride	Lb	846		888 30
CC111	SG12	Lb	954		477 00
CC113	Gypsum	Lb	825		618 75
CC129	FLA-322	Lb	132		990 00
CC201	Gilsonite	Lb	1054		706 18
CF401	Two Stage Cement Collar, 5 1/2 (Red)	ES	1		6,100 00
CF601	5 1/2 Latch Down PWS & Assembly (Red)	ES	1		850 00
CF1051	Cementing Shoe Picker Type, 5 1/2 (Blue)	ES	1		3,800 00
CF1901	5 1/2" B Sucker (Blue)	ES	2		580 00
CF1651	Turbolizer, 5 1/2 (Blue)	ES	7		770 00
CC151	Mud Flush	Gal	1,000		1,000 00
E100	unit mileage chrsse-pickups, shills & csts	Mi	100		450 00
E101	Hesvy Equipment Milese	Mi	300		3,250 00
E113	Proppant ch2 Bulk Delivery chrsers, person mile	Tn/M	2365		5,912 50
CE205	Depn chrsse; hool - 5000'	4hr	1		3,570 00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>44</u>

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Stage #1

Customer LD Drilling, Inc.	Lease No.	Date 11/9/2015	
Lease Derrel	Well # 4-31		
Field Order # 12586	Station Pratt, KS	Casing 5 1/2	Depth 4413
		County Gove	State KS
Type Job CNW/2-stage Longstrips 5 1/2	Formation TD-4420	Legal Description 31-14-29	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 4413	Depth	From	To	Pre Pad	Max			5 Min.
Volume 105	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4399	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Rick	Station Manager Kevin Gordley	Treater Darin Foshkia					
Service Units	92911	78982	86779	19955	21010	19903	19860
Driver Names	Darin	Ed	Ed				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00pm					on location / safety meetings C-1,3,5,7,9,11 B-4,57 DU Tool - 2114' #57 175 sic lb cement, 10% ssit, 10% gypsum + 8% PLB-322, 1/4 HCell 1515, 6# Gilsonite 14.8 pps, 1.54 velle, 6.52 water Pipe on bottom & Break circulation
5:45pm	300		20	5	Pump 20 bbls mud flush
	300		5	5	Pump 5 bbls water
	300		48	5	mix 175 sic lb 2
					Shut down
					Wash pump & lines, Drop 1st stage plug
	150		0	6	Stage displacement
	500		85	6	Little pressure
	700		97	3	slow rate
6:20pm	1500		103	3	Bump plug & PSI test casing Release PSI
					Drop opening plug
	800		1/2	1/4	open DU tool Circulate 2 hrs

ST 950 #2

Customer LD Drilling, Inc	Lease No.	Date 11/9/2015
Lease Dsrrei	Well # 4-31	
Field Order # 12586	Station Pratt, KS	Casing 5 1/2
		Depth 4413
Type Job CNW/5 1/2 2-Stage Longstrings	Formation TD-4420	County Gove
		State KS
		Legal Description 31-14-29

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
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Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					300 SIC A-con Blend, 3% OAC, 1 1/4 # Cellulose 11.6 DPG, 2.77 Vell, 16.75 water
7:45pm	200		148	5	mix 300 SIC A-con shut down wash pump & lines
	200			6	stage displacement
	400			3	slow rate
8:30pm	1200			3	Bump plug & close tool Release - Hold
					Job complete / Dsrrei & crew Thsnk you!!!
					Circulate 60 SIC cement