



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Suemaour Expl. & Prod. LLC

18-7S-28W Sheridan KS

802 N. Carancahua
Corpus Christi
TX 78401
ATTN: Bob Peterson

Oelke #1

Job Ticket: 62799

DST#: 2

Test Start: 2015.11.20 @ 01:03:00

GENERAL INFORMATION:

Formation: **LKC " J "**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:38:30

Time Test Ended: 09:43:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Ryan Nichols

Unit No: 78

Interval: 4086.00 ft (KB) To 4118.00 ft (KB) (TVD)

Reference Elevations: 2816.00 ft (KB)

Total Depth: 4118.00 ft (KB) (TVD)

2811.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6752

Inside

Press@RunDepth: 20.95 psig @ 4087.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.11.20

End Date:

2015.11.20

Last Calib.:

2015.11.20

Start Time: 01:03:01

End Time:

09:43:00

Time On Btm:

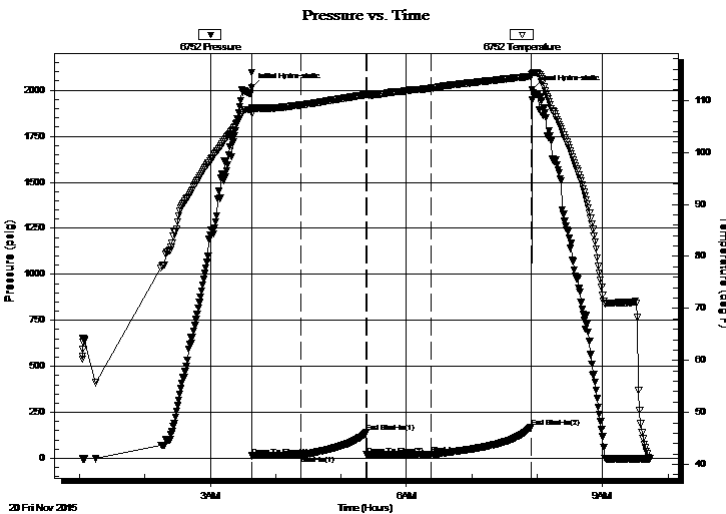
2015.11.20 @ 03:38:20

Time Off Btm:

2015.11.20 @ 07:55:20

TEST COMMENT: 45 IF - Surface blow built to 1" (in diesel)
60 ISI - No return
60 FF - Surface blow built to 1"
90 FSI - No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2014.93	108.50	Initial Hydro-static
1	13.34	107.54	Open To Flow (1)
45	16.72	109.12	Shut-In(1)
105	139.41	111.10	End Shut-In(1)
105	18.66	111.03	Open To Flow (2)
165	20.95	112.36	Shut-In(2)
257	169.92	114.63	End Shut-In(2)
258	2004.79	115.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	OCM - 20%o - 80%M	0.05
2.00	Free Oil 100%o	0.01

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 6752

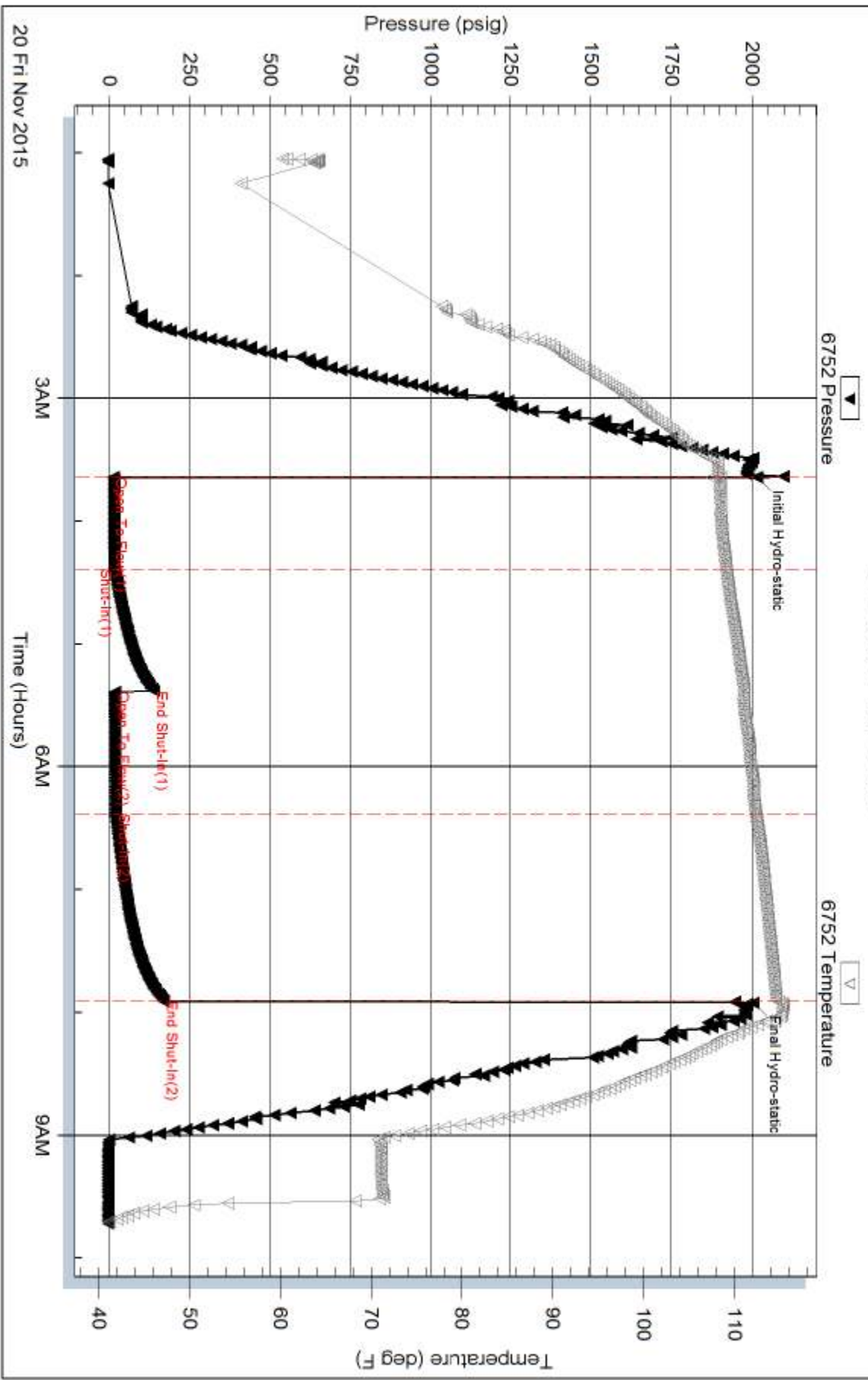
Inside

Suenaar Expl. & Prod. LLC

Well #1

DST Test Number: 2

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 62799

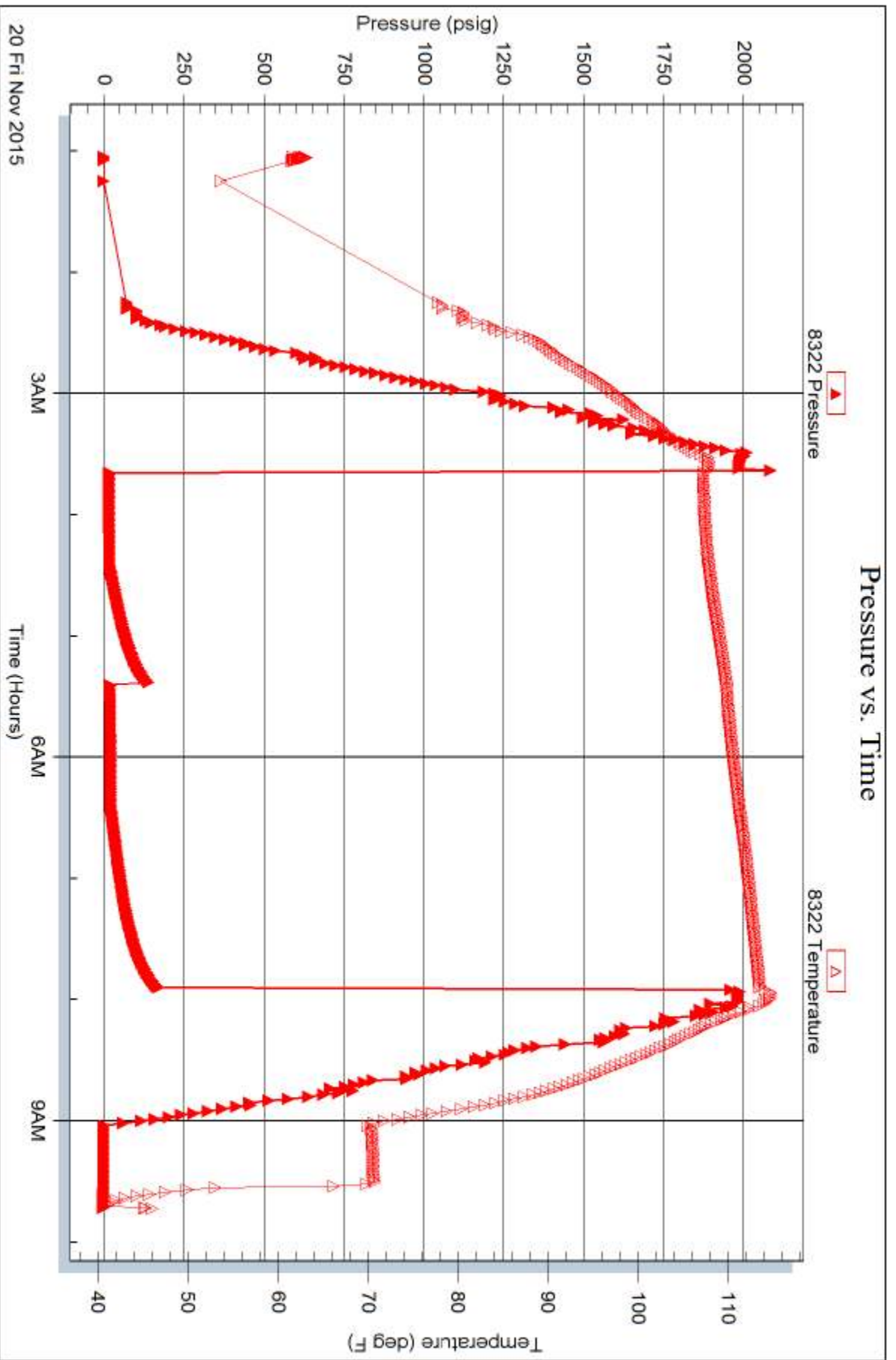
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Serial #: 8322

Outside Suenor Expl. & Prod. LLC

Oelike #1

DST Test Number: 2



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Ref. No: 62799

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