

250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	Pollok Energy LLC.				stomer Name:			Ticket No.1 100		100603		
Address	501 N. 4T	h P.O. Box 106			AFE No.:			Date:	10/12/2015			
City, State, Zip:	e, zipi Purcell Ok.73080					PTA						
Service District	Garnett K	s.			Well Details:	22-34S-13W						
Well name & No. Rose # 1-22					Well Locations	Hardtner Ks.	County	Barber	State	Kansas		
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALLED				AXI PM	7:00 AM	
230	Jeff					ARRIVED AT JOB				AM PM	13:15	
149-250	Ron					START OPERATION				AM PM	16:00	
28	Todd					FINISH OPERATION				AM PM	16:55	
						RELEASED					17:45	
						MILES FROM STATION TO WELL						

Treatment Summary

Cibp @ 4658' Stot Off Casing 2613' 13 3/8 Casing @ 280 Plug Thru 2 3/8 Tubing @ 600'-300'-60'

Product/Service		Unit of		List	Gross			1	
Code	Description	Measure	Quantity	Price/Unit	Amount			Net Amoun	
00101	Heavy Equip. One Way	mi	35.00	\$3.25	\$113.75			\$85.3	
00102	Light Equip. One Way	mi	35.00	\$1.50	\$52.50			\$39.3	
24100	Cement Bulk Truck	tm	358.00	\$1.30	\$465.40			\$349.0	
23001	Cement Pump	ea	1.00	\$790.00	\$790.00			\$592.5	
01603	60/40 Pozmix Cement	sack	225.00	\$12.00	\$2,700.00			\$2,025.0	
01607	Bentonite Gel	- lb	774.00	\$0.30	\$232.20			\$174.1	
201607	Bentonite Gel	lb	1,500.00	\$0.30	\$450.00			\$337.5	
						,			
	ice unless Hurricane Services Inc has approved credit prior to sale. Credit red accounts are total invoice due on or before the 30th day from the date			Gross:	\$ 4,803.85	Net:	\$	3,602.8	
invoice. Past due act onth or the maximum	counts may pay interest on the balance past due at the rate of 1 %% per allowable by applicable state or federal laws if such laws limit interest to		Taxable	\$ -	Tax Rate:	6.650%	\geq	> <	
I lessor amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred or such collection. In the event that Customer's account with HSI becomes delinquent, HSI has he right to revoke any and all discounts previously applied in arriving at not invoice price. Upon evocation, the full invoice price without discount will become immediately due and owing and ubject to collection. Authorization below acknowledges receipt and acceptance of all terms and onditions including the Standard Terms of Sale. X CUSTOMER AUTHORIZED AGENT			Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable			Sale Tax: 5			
			wells are not laxable Total: \$ 3,602.8 Date of Service: 10/12/2015						
			HSI Representative: Todd Seba						
			Customer Representative:						
	Customer Comments or Concerns:								



HURRICANE SERVICES INC

Customer	Pollok Energ	y LLC.			Date:	11/12/2015	SO#:		1286	
Representative:					1 -				-	
Address:					İ					
City, State:]					
County, Zip:										
Eiol	d Order No.:	100	603		Open Hole:			Dorf D.	-0-70	Dorfo.
riei	Well Name:		# 1-22	c	asing Depth:	4658 CIBP	Г	Pen De	pths (ft)	Perfs
	Location:		ner Ks.		Casing Size:	4030 CIBP	-			
	Formation:				ubing Depth:	600	-		l	
Туре	e of Service:	P.	TA		Tubing Size:	2 3/8	-			
	Well Type:	0	Dil		Liner Depth:					
	Age of Well:				Liner Size:					
P	acker Type:				Liner Top:					
Pa	cker Depth:			L	iner Bottom:					
Tre	eatment Via:	Tut	oing		Total Depth:		_			
									Total Perfs	0
	IN IECTIC	N DATE	PDE C	ALIDE .				PROP	HCL	FILUD
TIME	INJECTIC FLUID	N2/CO2	PRES: STP	ANNULUS		REMARKS		(lbs)	(gls)	FLUID (bbls)
7:00 AM		į			Called Out					
1:15 PM					On Location W/Tr	ucks Hold Safety Meeting				
					Set Up Trucks					
4:00 PM					Hook up To Tubin	g				
					1 st Plug @ 600' 1	5 sacks Gel 50 Sacks 60/40 4 %	Gel			
4:10 PM	3.0		130.0		Start Mix 15 Sacks	s Gel				30.00
	3.0		130.0		Start Mix 50 Sacks	s 60/40 4%				12.65
	3.0		130.0		Start Displacemen	nt				1.50
4:23 PM			0		Shut Down					
						00 Sacks 60/40 4% Gel				
4:30 PM	3.0		170.0		Start Circulate Ho				-	5.00
	3.0		170.0		Start Mix 100 Saci					25.29
4.47.04	2.0				Start Displacemen	nt			+ +	0.50
4:47 PM					Shut Down				 	
4:55 PM	2.0		100.0		3 rd Plug @ 60' Start Mix 60/40 49	Col 75 Sacks			!	
4.00 F W	2.0		100.0		Circulate Cement					18.96
5:05 PM					Shut Down	1011			1	10.50
0.007.1							TOTAL:		2	93.90
							_			
	May El Bata		MARY	Ave DOI	<u> </u>	RODUCTS USED				
1	Max Fl. Rate 3.0	Avg Fl. Rate 2.7	Max PSI 170.0	Avg PSI 118.6	1				1	
					·					
					L					
Treater:								Customer	:	
									-	



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Title		INJECTI	ON RATE	PRES	SURE		PROP	HCL	FLUID
5:45 PM Off Location Image: Control of the control of	TIME	FLUID	N2/CO2	STP	ANNULUS	REMARKS	(lbs)	(gls)	(bbls)
Thanks Please Call Again									
	5:45 PM					Off Location			
Todd Jeff Ron			-						
						Todd Jeff Ron			
								0	