



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: K & G 2-29 Dst 5

TIME ON: 00:41
TIME OFF: 10:32

Company Raydon Exploration Inc Lease & Well No. K & G 2-29
Contractor Quest Drilling Charge to Raydon Exploration Inc
Elevation 2922 Sur Formation Marrow Effective Pay _____ Ft. Ticket No. RR212
Date Nov-25-2015 Sec. 29 Twp. 27 S Range 32 W County Haskell State KANSAS
Test Approved By Ed Grieves Diamond Representative Ricky Ray

Formation Test No. 5 Interval Tested from 5166 ft. to 5210 ft. Total Depth 5210 ft.
Packer Depth 5161 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 5166 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 5154 ft. Recorder Number 0062 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 5171 ft. Recorder Number 5954 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 59 Drill Collar Length 179 ft. I.D. 2 1/4 in.
Weight 8.8 Water Loss 7 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 3700 P.P.M. Drill Pipe Length 4955 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 12 2SP Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NA Reversed Out NA Anchor Length 44P ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB (Built to 3/4" in 18 mins/ Died to 1/4" on 30min mark) NOBB
2nd Open: No Blow NOBB

Recovered <u>7</u> ft. of <u>SLOSM</u>	<u>100% M</u>	<u>Few Oil Specs</u>	
Recovered _____ ft. of _____			
Recovered _____ ft. of _____			
Recovered _____ ft. of _____			
Recovered _____ ft. of _____			Price Job
Recovered _____ ft. of _____			Other Charges
Remarks: Tool Sample: <u>1% O</u> <u>99% M</u>			Insurance
			Total

Time Set Packer(s) 3:52 AM A.M. P.M. Time Started Off Bottom 7:52 AM A.M. P.M. Maximum Temperature 128

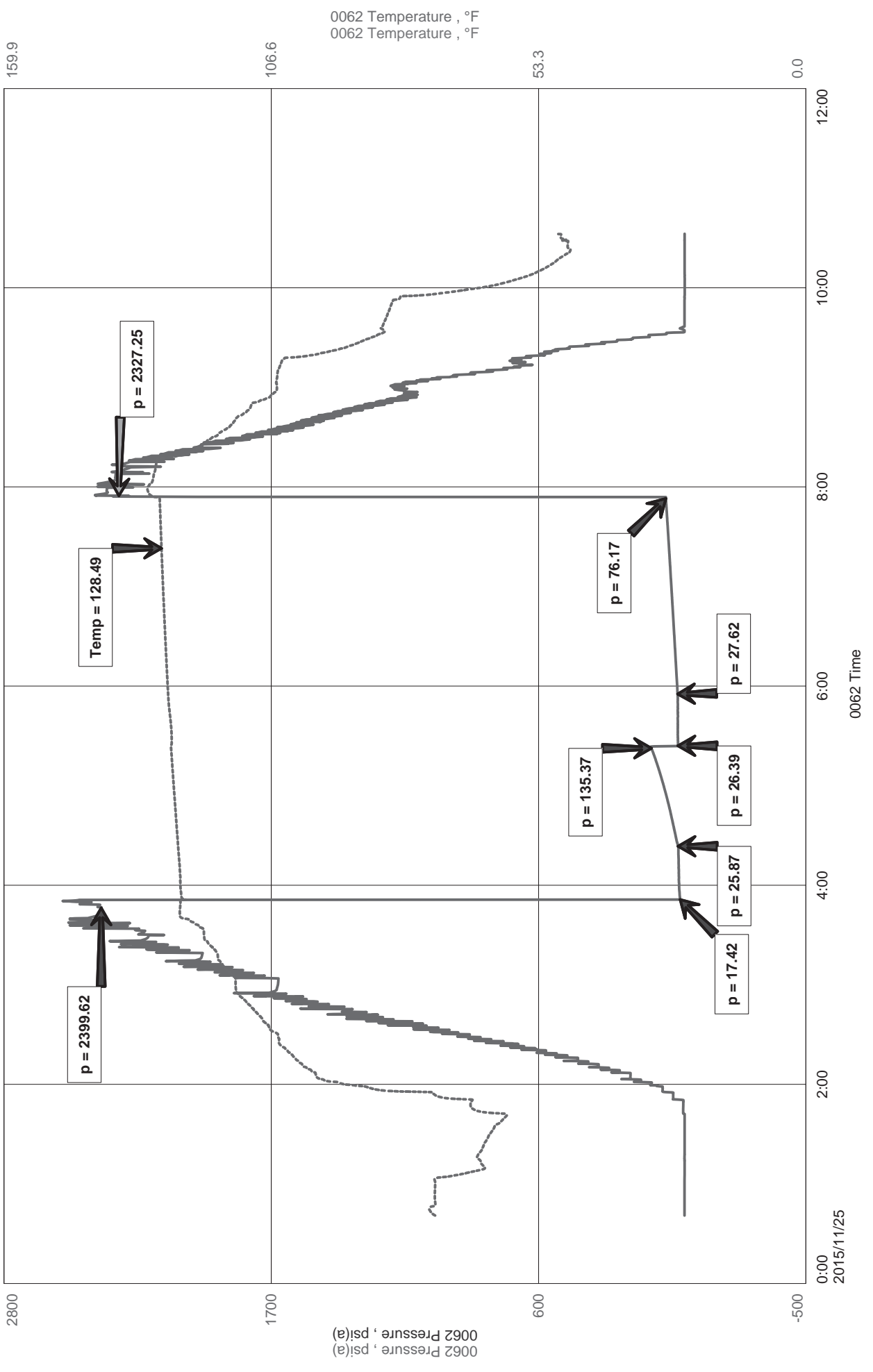
Initial Hydrostatic Pressure..... (A) 2400 P.S.I.
Initial Flow Period..... Minutes 30 (B) 17 P.S.I. to (C) 26 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 135 P.S.I.
Final Flow Period..... Minutes 30 (E) 26 P.S.I. to (F) 28 P.S.I.
Final Closed In Period..... Minutes 120 (G) 76 P.S.I.
Final Hydrostatic Pressure..... (H) 2327 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Raydon Exploration Inc
 Dst 5 Marrow (5166-5210)
 Start Test Date: 2015/11/25
 Final Test Date: 2015/11/25

K & G 2-29
 Marrow (5166-5210)
 Pool: Wildcat
 Job Number: RR212

K & G 2-29





Diamond Testing LLC
 P.O. Box 157
 HoisingtonKS 67544

Ricky Ray - Tester
(620) 617-7261

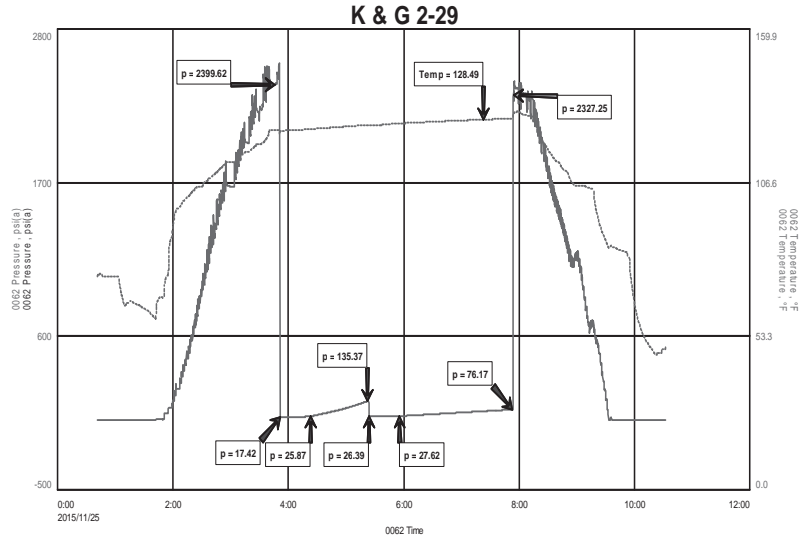
Wellsite Report

General Information

Company Name	Raydon Exploration Inc
Contact	Myron Heston
Well Operator	Raydon Exploration Inc
Well Name	K & G 2-29
Surface Location	Sec: 29-27s-32w (Haskell County)
Field	Wildcat
Well Type	Vertical
Pool	Wildcat
Test Purpose (AEUB)	Initial Test
Qualified By	
Gauge Name	0062

Test Information

Job Number	RR212
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 5 Marrow (5166-5210)
Start Test Date	2015/11/25 YYYY/MM/DD
Start Test Time	00:41:00 HH:mm:ss
Final Test Date	2015/11/25 YYYY/MM/DD
Final Test Time	10:32:00 HH:mm:ss



Test Results

Recovery:

7' SLOSM 100% M Few Oil Specs

Tool Sample: 1% O 99% M