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Mai Oil Operations
Kirkman #1
NE-SE-NW-NE (780' FNL & 1670' FEL)
Section 29-21s-14w
Stafford County, Kansas

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Dry and Abandoned

Contractor: Southwind Drilling Co. (rig #1)
Commenced: November 30, 2015
Completed: December 6, 2015
Elevation: 1949' K.B., 1947' D.F., 1941' G.L.
Casing program: Surface; 8 5/8" @ 810'
Production, none
Sample: Samples saved and examined 3000' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 3000' to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Drill Stem Tests: There were two (2) Drill Stem Tests ran by Trilobite Testing Co.
Electric Log: None

<u>Formation</u>	<u>Sample Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	865	+1084
Base Anhydrite	895	+1054
Heebner	3928	-1979
Toronto	3320	-1371
Douglas	3338	-1389
Brown Lime	3412	-1463
Lansing	3422	-1473
Base Kansas City	3656	-1707
Viola	3697	-1748
Simpson Shale	3738	-1789
Simpson Sand	3758	-1809
Arbuckle	3796	-1847
Rotary Total Depth	3805	-1856

(All tops and zone(s) determination were made from a correlation of drilling time log and sample analysis.)

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

3000-3298' No shows of oil and /or gas was noted in drilling of the Topeka Section, see attached sample log/geological report.

TORONTO SECTION

3320-3328' Limestone, white, cream, finely crystalline, few fossiliferous, poor visible porosity, chalky in part.

LANSING SECTION

- 3420-3428' Limestone, cream, white, finely crystalline, oolitic, slightly chalky, poor visible porosity, no shows.
- 3442-3448' Limestone, cream, white, finely crystalline, oolitic, pinpoint porosity, chalky in part, no shows.
- 3463-3470' Limestone, white, cream, finely crystalline, oolitic, chalky, poor pinpoint and inter-crystalline type porosity, trace stain, no free oil and no odor in fresh samples.
- 3480-3488' Limestone, white, cream, oolitic, scattered porosity chalky in part, no shows.
- 3496-3501' Limestone, cream, tan, finely crystalline, oolitic, sucrosic in part, poorly developed porosity, trace stain, no free oil and no odor.
- 3506-3517' Limestone, white, cream finely crystalline, oolitic, oomoldic, fair oomoldic porosity, chalky in part, no shows.
- 3524-3536' Limestone, cream, tan, finely crystalline, oolitic, few sub-oomoldic, chalky, plus white/cream, boney chert.
- 3543-3548' Limestone, cream, tan, finely crystalline, chalky in part, oolitic, oomoldic, poor to fair oomoldic porosity, no show of free oil and faint odor in fresh samples.
- 3565-3574' Limestone, cream, tan, finely crystalline, oolitic, poorly developed porosity, few chalky, no shows.
- 3583-3588' Limestone, cream, finely crystalline, oomoldic, fair porosity, dark brown stain, show of free oil and fair odor in fresh samples.
- 3583-3588' Limestone, cream, finely crystalline, oomoldic, fair porosity, dark brown stain, show of free oil and fair odor in fresh samples.

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3596-3603' Limestone, cream, white, finely crystalline, oolitic, poor visible porosity, no shows.

Drill Stem Test #1 **3537-3610**

Times: 30-45-45-60

Blow: Fair

Recovery: 90'muddy water

Pressures: ISIP 555 psi
FSIP 539 psi
IFP 56-59 psi
FFP 54-70 psi
HSH 1813-1774 psi

3621-3626' Limestone, cream, tan, finely crystalline, oolitic, scattered porosity, trace stain, no free oil and no odor in fresh sample.

3626-3638' Limestone, cream, gray, finely crystalline, chalky, few cherty, no shows.

VOILA SECTION

3697-3716' Chert; white, semi-tripolitic, scattered porosity, dark brown to black stain, no show of free oil and faint to fair odor in fresh samples.

3716-3726' Chert, as above, plus limestone, white/gray, cherty, dense.

3726-3738' Chert and limestone, as above.

SIMPSON SECTION

3758-3774' Sand, white, clear, medium grained, well rounded, well sorted, calcareous in part, glauconitic, light brown stain, show of free oil and faint odor in fresh samples.

Drill Stem Test #2 **3727-3770**

Times: 30-30-30-30

Blow: Weak

Recovery: 3' mud

Pressures: ISIP 39 psi
FSIP 41 psi
IFP 36-33 psi
FFP 37-39 psi
HSH 1923-1891 psi

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ARBUCKLE SECTION

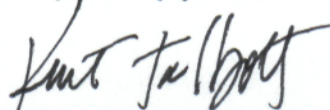
3796-3805' Dolomite, cream, tan, finely crystalline, fair inter-crystalline porosity,
black dead oil stain, no free oil and fair odor in fresh samples.

Rotary Total Depth 3805

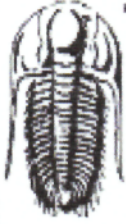
Recommendations:

The Mai Oil Operations Inc., Kirkman #1, was plugged and abandoned at the Rotary Total
Depth of 3805'.

Respectfully yours,



Kurt Talbott
Petroleum Geologist



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mai Oil Operation Inc

29-21s-14w Stafford,KS

8411 Preston Road Suite 800
Dallas TX 75225+5520

Kirkman #1

Job Ticket: 61963

DST#: 1

ATTN: Kurt Talbot

Test Start: 2015.12.04 @ 17:45:00

GENERAL INFORMATION:

Formation: **LKC H-J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:18:46

Time Test Ended: 23:40:46

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 58

Interval: **3537.00 ft (KB) To 3610.00 ft (KB) (TVD)**

Reference Elevations: 1949.00 ft (KB)

Total Depth: 3610.00 ft (KB) (TVD)

1941.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6838

Inside

Press@RunDepth: 70.70 psig @ 3606.28 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.12.04

End Date:

2015.12.04

Last Calib.: 2015.12.04

Start Time: 17:45:01

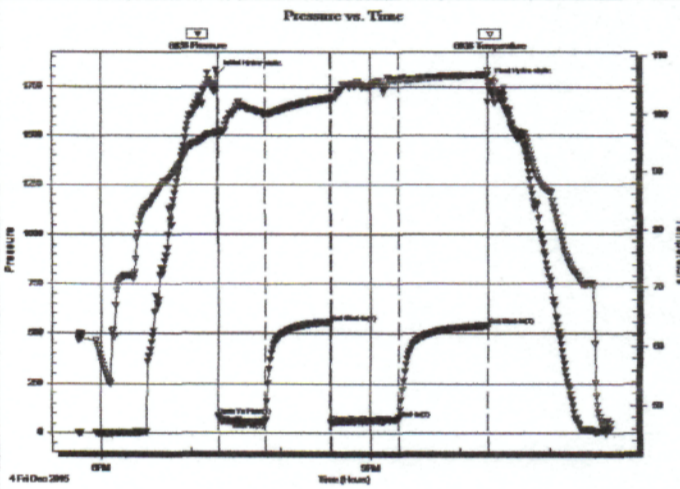
End Time:

23:40:46

Time On Btm: 2015.12.04 @ 19:18:16

Time Off Btm: 2015.12.04 @ 22:19:16

TEST COMMENT: FFP 30 Minutes Weak blow built to 5"
ISI 45 Minutes No blow back
FFP 45 Minutes Weak blow built to 4 1/2"
FSI 60 Minutes No blow back



PRESSURE SUMMARY

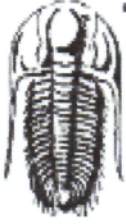
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1813.54	96.76	Initial Hydro-static
1	86.85	96.22	Open To Flow (1)
32	59.74	99.93	Shut-In(1)
75	555.17	102.85	End Shut-In(1)
76	54.95	102.58	Open To Flow (2)
121	70.70	106.06	Shut-In(2)
181	539.14	106.89	End Shut-In(2)
181	1774.64	105.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	Muddy Water	1.26
0.00	Mud 30% Water 70%	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Mai Oil Operation Inc

29-21s-14w Stafford,KS

8411 Preston Road Suite 800
Dallas TX 75225+5520

Kirkman #1

Job Ticket: 61964

DST#: 2

ATTN: Kurt Talbot

Test Start: 2015.12.05 @ 16:25:00

GENERAL INFORMATION:

Formation: **Simpson Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:44:16

Time Test Ended: 20:59:46

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 58

Interval: **3727.00 ft (KB) To 3770.00 ft (KB) (TVD)**

Reference Elevations: 1949.00 ft (KB)

Total Depth: 3770.00 ft (KB) (TVD)

1941.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6838

Inside

Press@RunDepth: 38.52 psig @ 3766.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.12.05

End Date:

2015.12.05

Last Calib.: 2015.12.05

Start Time: 16:25:01

End Time:

20:59:46

Time On Btm: 2015.12.05 @ 17:44:01

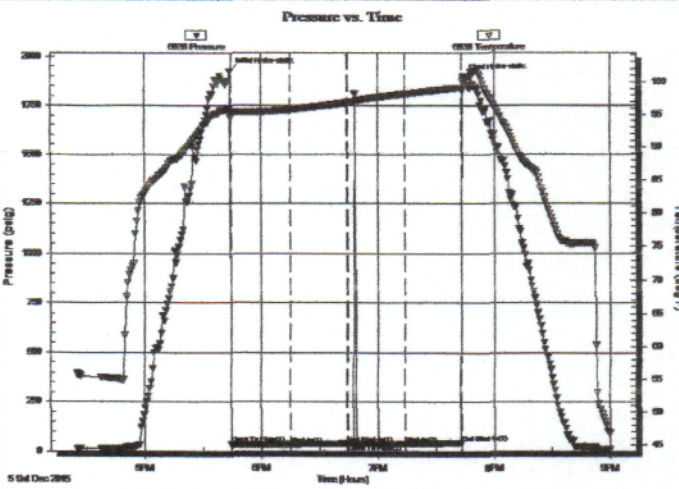
Time Off Btm: 2015.12.05 @ 19:44:01

TEST COMMENT: FFP 30 Minutes Weak surface blow, died after 18 minutes

ISI 30 Minutes No blow back

FFP 30 Minutes Dead no blow - Flush tool - Light surge then dead

FSI 30 Minutes No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1923.89	95.80	Initial Hydro-static
1	36.19	94.49	Open To Flow (1)
31	33.69	95.77	Shut-In(1)
61	39.20	96.77	End Shut-In(1)
61	37.90	96.78	Open To Flow (2)
91	38.52	98.13	Shut-In(2)
120	41.03	99.12	End Shut-In(2)
120	1891.65	100.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Mud 100%	0.04

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1302

Date	12-1-15	Sec.	29	Twp.	21	Range	14	County	Stafford	State	Ks	On Location		Finish	1:15 AM
Lease								Kickman		Well No.		#1			
Contractor								Southwind		3		Owner E. S. Into			
Type Job								Surface		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size				12 1/4"		T.D.		810'		Charge To					
Csg.				8 5/8"		Depth		810'		Major oil operations					
Tbg. Size						Depth				Street					
Tool						Depth				City					
Cement Left in Csg.				20'		Shoe Joint		20'		State					
Meas Line				Displace		50 1/4 BLS		1/2 H.F.L. seal		The above was done to satisfaction and supervision of owner agent or contractor.					
EQUIPMENT								Common							
Pumptrk		18		No.		Cementer		Helper		Poz. Mix					
Bulktrk		20		No.		Driver		Driver		Gel.					
Bulktrk		p.u.		No.		Driver		Driver		Calcium					
JOB SERVICES & REMARKS								Hulls							
Remarks:								Cement did Circulate							
Rat Hole								Salt							
Mouse Hole								Flowseal							
Centralizers								Kol-Seal							
Baskets								Mud CLR 48							
D/V or Port Collar								CFL-117 or CD110 CAF 38							
								Sand							
								Handling							
								Mileage							
								FLOAT EQUIPMENT							
								Guide Shoe							
								Centralizer							
								Baskets							
								AFU Inserts							
								Float Shoe							
								Latch Down							
								Pumptrk Charge							
								Mileage							
								Tax							
								Discount							
								Total Charge							
X Signature								Kent							

