



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1275101**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

# QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

6442

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410  
Fax 620-672-3663

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6964

Date	12 17 15	Sec.	10	Twp.	23s	Range	17w	County	Pawnee	State	KS	On Location	1000 Am	Finish	1 30 PM			
Lease	Kasselman		Well No.		1		Location Zook KS 4w, 1/8N, w/in to											
Contractor	Ext. American Well Ser							Owner Vincent										
Type Job	old Hole Plug							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	T.D.							Charge To Vincent										
Csg.	4 1/2	10.5	Depth		Perf. #50 1300		To Vincent											
Tbg. Size	Depth							Street										
Tool	Bridge Plug							Depth		2030		City					State	
Cement Left in Csg.	Shoe Joint							The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line	Displace							Cement Amount Ordered 150x60:40:4% gel / \$100 <sup>+</sup>										
<b>EQUIPMENT</b>										Hulls (used 90SX w/100# Hulls)								
Pumptrk	8	No.	D. Felio				Common 55											
Bulktrk	9	No.	M. Baker				Poz. Mix 35											
Bulktrk		No.					Gel. 5											
Pickup		No.	R. McEntyne				Calcium											
<b>JOB SERVICES &amp; REMARKS</b>										Hulls 100 <sup>+</sup>								
Rat Hole	8							Salt										
Mouse Hole								Flowseal										
Centralizers								Kol-Seal										
Baskets								Mud CLR 48										
D/V or Port Collar								CFL-117 or CD110 CAF 38										
Load Hole w/ 3 1/2 BOLS Fresh H <sub>2</sub> O										Sand								
Perfed at 1300' take injection rate,										Handling 157								
Mix 90sx60:40 cement w/100# Hulls;										Mileage 50								
Max. Pressure 600 <sup>PSI</sup> left open appeared full										<b>FLOAT EQUIPMENT</b>								
										Guide Shoe								
										Centralizer								
										Baskets								
										AFU Inserts								
										Float Shoe								
										Latch Down								
										LMV 50								
										Service Supervisor								
										Pumptrk Charge PTA								
										Mileage 50 x 2								
<p>THANKS</p> <p>Signature <i>Bob O. M. [unclear]</i></p>										Tax								
										Discount								
										Total Charge								

STENCILED

508 EAST MURDOCK  
WICHITA, KANSAS

COPY

DEC 14 1968

ROTARY DRILLING LOG

Operator: Vincent F. Hiebsch, Jr.  
KASSELMAN #1  
SE SE SE Section 10-23S-17W  
Pawnee County, Kansas

Contractor: Rains & Williamson  
Oil Co., Inc.

Commenced: 9-9-68  
Completed: 9-20-68

Remarks: Set 8-5/8" casing  
at 261' w/210 sack  
Sunset Common Ceme

Set 4-1/2" casing  
4263' w/200 sacks  
salt saturated Poz  
cement.

*Prod Gas*

Formations

Sand	10'
Shale	590'
Sand	655'
Shale	1109'
Anhydrite	1127'
Shale	1900'
Lime and Shale	3717'
Lime	4115'
Conglomerate	4220'
Lime w/Chert	4265'
Rotary Total Depth	4265'

K. G. S. LIBRARY

We certify the above log is  
true and correct, to the best of  
our knowledge and belief.

RAINS & WILLIAMSON OIL CO., INC

*Wilson Rains*  
Wilson Rains

Subscribed and sworn to before me, a Notary Public within and for the State of  
Kansas, County of Sedgwick, this 23rd day of September, 1968.

*Sherry Gish*  
Sherry Gish Notary Public

My Commission Expires 6-30-71.

VINCENT F. HIEBSCH #1 KASSELMAN 10-23-17W  
 WICHITA, KS. SE SE SE

Contr. RAINS & WILLIAMSON Cty. PAWNEE

Geol. H. DEANE JIRRELS Pool GARFIELD

E. 2107 KB Cm. 9/9/68 Cp. 11/27/68 IP COF 2,245 MCEGPD

Her-44 API 15-145-20,072 He- 2132-25  
 1475 W- 2157-80 CONG SD 4130-35  
 LeCom 3426-1319 4144-48 \*


LOG Tops	Depth	Datum
ANH 1107 4100	1309	+ 998
HOW	3165	-1058
TOP	3232	-1125
HEEB	3607	-1500
TOR	3624	-1517
DOUG	3636	-1529
BR 1M	3718	-1611
LKC	3724	-1617
BKC	3995	-1888
FT S	4108	-2001
CONG CH 4119	4122	-2012
CONG SD	4128	-2021
VIO CH	4200	-2093
VIO 1M	4244	-2137
RTD	4265	-2158

Csg. 8" 262/210 SX; 4 1/2" 4263/200  
 DST 4117-4150/1', G/1", GA 1630 MCFG, STAB  
 IN 37" @ 2,580 MCFG, 75' GCM, BHP  
 974-927#/30", FP 319-438#  
 DST 4150-85/1', 40'M, BHP 47-72#/30", FP  
 23-71#  
 DST 4185-4220/1', G/10", TSTM, 40'M, BHP  
 1218-1113#/30", FP 23-23#  
 DST 2718-2794 (HW) 45", NO GTS  
 2260-2336 (HW) PKR FAILED  
 2293-2369 (HW) PKRS FAILED  
 2305-2383 (HW) PKRS FAILED, REC 558' MSW  
 680' M, FBHP 904#/45", FP 59-286#  
 DST 2105-95 (HW) PKRS FAILED  
 2170-2260 (HW) 1', REC 720' M (PKR FAIL)  
 BHP 660-613#/30", FP 438-462#  
 PF 2/4144-48, 4/4130-35, A 750, FRAC 12000#  
 SD, 20,000 GAL FL, FLO'G, FRAC LD & 1/2 MILL CFG

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS