1275292

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9394
Name: D Oil, Inc.
Address 1: 402 MAIN
Address 2: PO BOX 259
City: VICTORIA State: KS Zip: 67671 + 9562
Contact Person: Terry W. Piesker
Phone: (785) 735-9225
Lease Name: YOUNGER A
Well Number: 3

API No.: 15-051-02733-00-01
Permit No: E27521.1
Reporting Year: 2015
(January 1 to December 31)

____ - SE - NW - NW Sec. 20 Twp. 13 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
4294 feet from ☐ N / ☑ S Line of Section
4310 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Lansing Kansas City 3470' to 3480'
Maximum Authorized Injection Rate: 350 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7930	0	0		31
February	7250	0	0		28
March	7750	0	0		31
April	7485	0	0		30
May	7765	0	0		31
June	7495	0	0		30
July	7825	0	0		31
August	7805	0	0		31
September	7495	0	0		30
October	7860	0	0		31
November	7490	0	0		30
December	7830	0	0		31
TOTAL	91980		0		

Submitted Electronically