KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1275325

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

_ State:		+	GPS Locat	· Sec		 /S Lii /W Lii	E W Ne of Section					
_ State:	Zip:	+	— — GPS Locat		feet from N feet from E	/S Lii /W Lii	ne of Section					
State:	Zip:	+	— — GPS Locat		feet from E	/ 🗌 W Lii						
			GF 5 LOCAL				ne of Section					
			GF 5 LOCAL	011. Lat	, LONG		feet from E / W Line of Section					
				GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84								
		Phone:()				County:						
	Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:							
_)				SWD Permit #: ENHR Permit #:								
,			Gas St	•								
			Spud Date:		Date Shut-In:							
Conductor	Surfac	e	Production	Intermedia	te Liner	Tu	bing					
		How Deter	mined?		D:	ate:						
W	r/s	acks of ceme	ent, to	w/	sacks of cement. D	ate:						
			(top)	(bottom)								
at	Tools in Hole	at	Casing Leaks:	Yes No I	Depth of casing leak(s):							
Formatio	n Top Formatior	Base		Comp	eletion Information							
At:	to	Feet	Perforation Interval	to	Feet or Open Hole Interval	to	Feet					
At:	to	Feet	Perforation Interval	to		to	Feet					
	Conductor 	Conductor Surface	Conductor Surface	Gas Sta Spud Date: Conductor Surface Production Gas Sta Spud Date: Conductor United States Conductor Surface Production Gas States Conductor Surface Production Formation Gas States Conductor Surface Production Feet Production Casing Leaks: Conductor Casing Leak	Gas Storage Permit #: Spud Date: Conductor Surface Production Intermedia How Determined? How Determined? How Determined? to w / sacks of cement, to w / to w / sacks of cement, to w / ge? Yes No at Tools in Hole at Casing Leaks:Yes No at Tools in Hole at Casing Leaks: Yes No at Tools in Hole at (depth) ALT. II Depth of: DV Tool: w / sacks of cement Size: Inch Set at: Plug Back Depth: Plug Back Method: Formation Top Formation Base Comp At: to Feet Perforation Interval to							

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	enied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

January 22, 2016

Tracy Miller Cherokee Wells LLC 5201 CAMP BOWIE BLVD STE 200 FT WORTH, TX 76107-4181

Re: Temporary Abandonment API 15-205-27712-00-01 Clinesmith A-1 NE/4 Sec.22-27S-15E Wilson County, Kansas

Dear Tracy Miller:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/22/2017.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/22/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning"