1275456

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35122
Name: Lakeshore Operating, LLC
Address 1: 13505 S. MUR-LEN RD
Address 2: SUITE 105-182
City: OLATHE State: KS Zip: 66062 + __ __ __ __
Contact Person: Wesley Ketcham
Phone: (773) 754-6242
Lease Name: Fuller
Well Number: LOI-10

API No.: 15-207-29201-00-00
Permit No: E12385.16
Reporting Year: 2015
(January 1 to December 31)

NE - SW - NW - NE Sec. 33 Twp. 23 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
4420 feet from ☐ N / ☑ S Line of Section
2025 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Squirrel Sand
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 20 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	0		0		
May	310	420	0		21
June	446	390	0		30
July	967	390	0		31
August	212	470	0		31
September	159	550	0		30
October	195	600	0		31
November	19	600	0		30
December	47	600	0		31
TOTAL	2355		0		

Submitted Electronically