1275495

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32457
Name: Abercrombie Energy, LLC
Address 1: 10209 W. CENTRAL, STE 2
Address 2:
City: WICHITA State: KS Zip: 67212 + __ __ __ __
Contact Person: Gary Misak
Phone: (316) 262-1841
Lease Name: DIEPENBROCK
Well Number: 2

API No.: 15-009-20055-00-01
Permit No: E25459.1
Reporting Year: 2015
(January 1 to December 31)

____ - SE - NW - NE Sec. 13 Twp. 19 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
4201 feet from ☐ N / ☑ S Line of Section
1866 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2514	0	0		31
February	2533	0	0		28
March	1972	0	0		31
April	2970	0	0		30
May	1800	0	0		31
June	0		0		
July	2948	0	0		31
August	637	0	0		31
September	35	0	0		30
October	37	0	0		31
November	30	0	0		30
December	33	0	0		31
TOTAL	15509		0		

Submitted Electronically