1275508

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32457
Name: Abercrombie Energy, LLC
Address 1: 10209 W. CENTRAL, STE 2
Address 2:
City: WICHITA State: KS Zip: 67212 + __ __ __ __
Contact Person: Gary Misak
Phone: (316) 262-1841
Lease Name: JURY
Well Number: 2

API No.: 15-175-10077-00-01
Permit No: E19459.1
Reporting Year: 2015
(January 1 to December 31)

____ - NW - NE - NW Sec. 26 Twp. 33 S. R. 31 ☐ E ☑ W
(Q/Q/Q/Q)
4629 feet from ☐ N / ☑ S Line of Section
3194 feet from ☑ E / ☐ W Line of Section
County: Seward

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	24665	350	0		31
February	37630	350	0		28
March	37170	350	0		31
April	35332	350	0		30
May	30486	350	0		31
June	33739	350	0		30
July	36874	350	0		31
August	36514	350	0		31
September	39150	350	0		30
October	40785	350	0		31
November	36028	350	0		30
December	34847	350	0		31
TOTAL	423220		0		

Submitted Electronically