



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1275533
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1275533

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Spess Oil Company, a General Partnership
Well Name	L. L. Jones 4
Doc ID	1275533

All Electric Logs Run

Dual Compensated Porosity Log
Dual Induction Log
Microlog
Cement Bond Log
Borehole Compensated Sonic Log

Form	ACO1 - Well Completion
Operator	Spess Oil Company, a General Partnership
Well Name	L. L. Jones 4
Doc ID	1275533

Tops

Name	Top	Datum
Toronto	3920	-956
Inola Lime	4158	-1194
Dewey Lime	4222	-1258
Marmaton	4513	-1549
Fort Scott Lime	4596	-1632
Morrow Sand	4927	-1963
Miss-St. Genevieve	4983	-2019
Miss-St Louis	5094	-2130



INVOICE

P.O. Box 205803
Dallas, TX 75320-5803

Invoice Number: 150392
Invoice Date: Jul 29, 2015
Page: 1

AUG 10 2015

Voice: (832) 482-3742
Fax: (832) 482-3738

AL4717

Federal Tax I.D.#: 20-8651475

Bill To:
Spess Oil Company
200 S Broadway
Cleveland, OK 74020-4653

Customer ID	Field Ticket #	Payment Terms	
Spess	65449	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Liberal	Jul 29, 2015	8/28/15

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	L L Jones #4		
200.00	CEMENT MATERIALS	Class A Common	17.90	3,580.00
2,008.00	CEMENT MATERIALS	Chloride	1.10	2,208.80
157.00	CEMENT MATERIALS	Cellophane Flakes	2.97	466.29
625.00	CEMENT MATERIALS	Light Weight Class A	19.88	12,425.00
930.00	CEMENT SERVICE	Cubic Feet Charge	2.48	2,306.40
1,966.00	CEMENT SERVICE	Ton Mileage Charge	2.75	5,406.50
1.00	CEMENT SERVICE	Surface	2,213.75	2,213.75
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
100.00	CEMENT SERVICE	Heavy Vehicle Mileage	7.70	770.00
1.00	CEMENT SERVICE	Manifold Rental	275.00	275.00
1.00	EQUIPMENT SALES	8-5/8 Guide Shoe	460.00	460.00
1.00	EQUIPMENT SALES	8-5/8 AFU Insert Float Valve	447.00	447.00
3.00	EQUIPMENT SALES	8-5/8 Centralizer	75.00	225.00
1.00	EQUIPMENT SALES	8-5/8 Top Rubber Plug	131.00	131.00
1.00	CEMENT SUPERVISOR	Cesar Pavia		
1.00	CEMENT SUPERVISOR	Ruben Chavez		
1.00	OPERATOR ASSISTANT	Ivan Carrillo		
1.00	CEMENT SUPERVISOR	Kirby Harper		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 15,567.37

ONLY IF PAID ON OR BEFORE

Aug 28, 2015

Subtotal	31,134.74
Sales Tax	1,525.65
Total Invoice Amount	32,660.39
Payment/Credit Applied	
TOTAL	32,660.39

[Signature]

Lease 180626
Category 345
Check no. 67448 #26,615.99
Check date 8-20-15

ALLIED OIL & GAS SERVICES, LLC 065449

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Liberals #521

DATE <u>7-27-15</u>	SEC <u>30</u>	TWP. <u>25</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00 AM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>LL Jones</u>	WELL # <u>4</u>	LOCATION <u>Grudencity KS, south to</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>Parallel RD, 6 miles west, North West into</u>					

CONTRACTOR Duke #19

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>1740</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>1738.87</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42.16</u>
CEMENT LEFT IN CSG. <u>2.7 BBL</u>	
PERFS.	
DISPLACEMENT <u>108 BBL</u>	

EQUIPMENT

OWNER

CEMENT

AMOUNT ORDERED 625 SK Class A, 16 1/55 16 3/4

3 1/2 CC, 14 # Flashed

2005 SK Class A, 3 1/2 CC

COMMON <u>200 SK</u>	@ <u>17.90</u>	<u>3580.00</u>
POZMIX	@	
GEL	@	
CHLORIDE <u>2008 1/4</u>	@ <u>1.10</u>	<u>2208.00</u>
ASC	@	
<u>Cellophane Holes 157</u>	@ <u>2.97</u>	<u>466.29</u>
<u>Allied Linc cement class A</u>	@ <u>19.88</u>	<u>12,925.00</u>
<u>625 SK</u>	@	
	@	
	@	
	@	
	@	
HANDLING	@	
MILEAGE		
<u>9340.04 / 50%</u>		TOTAL <u>18,680.09</u>

PUMP TRUCK CEMENTER Carolina

581-541 HELPER Ramirez / Juan Carrillo

BULK TRUCK

993-1066 DRIVER Juan Carrillo

BULK TRUCK

956-841 DRIVER Kirby Harper

REMARKS:

Thank you!

CHARGE TO: Spess Oil CO

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Emigdio Rojas

SIGNATURE Emigdio Rojas

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE <u>10</u>	@ <u>2213.75</u>	<u>2213.75</u>
EXTRA FOOTAGE <u>LW 50</u>	@ <u>4.40</u>	<u>220.00</u>
MILEAGE <u>Hvm 100</u>	@ <u>7.70</u>	<u>770.00</u>
MANIFOLD <u>1</u>	@ <u>225.00</u>	<u>225.00</u>
<u>Handling 930</u>	@ <u>2.48</u>	<u>2306.40</u>
<u>Drayage 1966</u>	@ <u>2.75</u>	<u>5406.50</u>
<u>5595.82 / 50%</u>		TOTAL <u>11,191.65</u>

PLUG & FLOAT EQUIPMENT

<u>Guide shoe 1</u>	@ <u>460.00</u>	<u>460.00</u>
<u>AFU insert float valve 1</u>	@ <u>447.00</u>	<u>447.00</u>
<u>Centralizer 3</u>	@ <u>75.00</u>	<u>225.00</u>
<u>Top Rubber Plug 1</u>	@ <u>131.00</u>	<u>131.00</u>
	@	
<u>631.00 / 50%</u>		TOTAL <u>1263.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES 31,134.74

DISCOUNT 15,567.37 / 50% IF PAID IN 30 DAYS

Net - 15,567.37



INVOICE

P.O. Box 205803
 Dallas, TX 75320-5803
AUG 17 2015
 Voice: (832) 482-3742
 Fax: (832) 482-3738

Invoice Number: 150461
 Invoice Date: Aug 3, 2015
 Page: 2

Federal Tax I.D.#: 20-8651475

AL 4717

Bill To:
Spess Oil Company 200 S Broadway Cleveland, OK 74020-4653

Customer ID	Field Ticket #	Payment Terms	
Spess	67877	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Liberal <i>L.L. JONES #4</i>	Aug 3, 2015	9/2/15

Quantity	Item	Description	Unit Price	Amount
1.00	EQUIPMENT OPERATOR	Alejandro Ayala		
1.00	OPERATOR ASSISTANT	Ramon Escarcega		

MA

Cement - long string

Lease 180626
 Category 385
 Check no. 67448 #26,615.99
 Check date 8-20-15

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. ONLY IF PAID ON OR BEFORE Sep 2, 2015 1 1/2% CHARGED THEREAFTER.	Subtotal	9,126.79
	Sales Tax	396.18
	Total Invoice Amount	9,522.97
	Payment/Credit Applied	
	TOTAL	9,522.97 <i>fan</i>





INVOICE

P.O. Box 205803
Dallas, TX 75320-5803

Invoice Number: 150461
Invoice Date: Aug 3, 2015
Page: 1

Voice: (832) 482-3742
Fax: (832) 482-3738

Federal Tax I.D.#: 20-8651475

Bill To:
Spess Oil Company 200 S Broadway Cleveland, OK 74020-4653

Customer ID	Field Ticket #	Payment Terms	
Spess	67877	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Liberal	Aug 3, 2015	9/2/15

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	L L Jones #4		
12.00	CEMENT MATERIALS	Hivis Sweep	25.00	300.00
240.00	CEMENT MATERIALS	ASBC Class A	23.50	5,640.00
1,200.00	CEMENT MATERIALS	Kol Seal	0.98	1,176.00
68.00	CEMENT MATERIALS	Fluid Loss Additive	18.90	1,285.20
34.00	CEMENT MATERIALS	Powdered Defoamer	3.50	119.00
45.00	CEMENT MATERIALS	60/40/4% Poz Blend	18.92	851.40
364.00	CEMENT SERVICE	Cubic Feet Charge	2.48	902.72
776.00	CEMENT SERVICE	Ton Mileage Charge	2.75	2,134.00
1.00	CEMENT SERVICE	Production	3,099.25	3,099.25
1.00	CEMENT SERVICE	Head Manifold Rental	275.00	275.00
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
50.00	CEMENT SERVICE	Heavy Vehicle Mileage	7.70	385.00
2.00	CEMENT SERVICE	Waiting on Location	440.00	880.00
1.00	EQUIPMENT SALES	5-1/2 Guide Shoe	281.00	281.00
1.00	EQUIPMENT SALES	5-1/2 AFU Insert Float Valve	335.00	335.00
1.00	EQUIPMENT SALES	5-1/2 Top Rubber Plug	85.00	85.00
5.00	EQUIPMENT SALES	5-1/2 Centralizer	57.00	285.00
1.00	JOB DISCOUNT	Job Discount if paid within terms – Material & Equipment	5,178.80	-5,178.80
1.00	JOB DISCOUNT	Job Discount if paid within terms – Service	3,947.98	-3,947.98
1.00	CEMENT SUPERVISOR	Edgar Rodriguez		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. ONLY IF PAID ON OR BEFORE <div style="border: 1px solid black; padding: 2px; display: inline-block;"> Sep 2, 2015 </div> 1 1/2% CHARGED THEREAFTER.	Subtotal	Continued
	Sales Tax	Continued
	Total Invoice Amount	Continued
	Payment/Credit Applied	
	TOTAL	Continued

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067877

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Liberals, ks

DATE <u>8-3-15</u>	SEC <u>30</u>	TWP. <u>25S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>6:30 PM</u>	JOB START <u>11:05 PM</u>	JOB FINISH <u>12:45 AM</u>
LEASE <u>LL Jones</u>	WELL# <u>4</u>	LOCATION <u>Garden City ks</u>			COUNTY <u>Linnery</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR <u>Duke 9</u>	OWNER <u>Spess Oil</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8</u>	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH <u>5410-52</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>4000 PSI</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>42-00</u>
CEMENT LEFT IN CSG. <u>42-00 ft</u>	
PERFS.	
DISPLACEMENT <u>125 bbls</u>	

PUMP TRUCK # <u>531-541</u>	CEMENTER <u>Edgar Rodriguez</u>
BULK TRUCK # <u>988-989</u>	HELPER <u>Alex Ayala</u>
BULK TRUCK #	DRIVER <u>Ramon Escarcega</u>
BULK TRUCK #	DRIVER

REMARKS:

CHARGE TO: Spess Oil
STREET _____
CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Enrique Rojas
SIGNATURE _____

CEMENT		
AMOUNT ORDERED	<u>240 SKS ASBC-CLASS A</u>	
	<u>45 SKS 40/60/14 POZ CLASS A</u>	
COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
Hivis Sweep	<u>12 bbls @ 25.00</u>	<u>300.00</u>
ASBC-CLASS A	<u>240 SKS @ 23.50</u>	<u>5640.00</u>
ROL Seal	<u>1200 # @ 0.98</u>	<u>1176.00</u>
Plum Loss Add	<u>68 # @ 18.90</u>	<u>1285.20</u>
Powdered defoamer	<u>34 # @ 3.50</u>	<u>119.00</u>
Allied 60/40/14 Poz	<u>45 SKS @ 18.92</u>	<u>851.40</u>
Class A	@	
	@	
TOTAL		<u>9371.60</u>

DISCOUNT 50 % 4685.80

SERVICE

HANDLING	<u>364.00 @ 2.48</u>	<u>902.72</u>
MILEAGE	<u>776.00 @ 2.75</u>	<u>2134.00</u>
DEPTH OF JOB		
PUMP TRUCK CHARGE	<u>1 @ 3099.25</u>	<u>3099.25</u>
EXTRA FOOTAGE	<u>Manifold 1 @ 275.00</u>	<u>275.00</u>
HV MILEAGE	<u>50 mile @ 7.70</u>	<u>385.00</u>
LV MILEAGE	<u>50 mile @ 4.40</u>	<u>220.00</u>
Additional hrs	<u>2 @ 440.00</u>	<u>880.00</u>
	@	
TOTAL		<u>7895.97</u>
DISCOUNT	<u>50 %</u>	<u>3947.98</u>

PLUG & FLOAT EQUIPMENT

Guide shoe	<u>(1) @ 281.00</u>	<u>281.00</u>
Atu Insert float valve	<u>(1) @ 335.00</u>	<u>335.00</u>
Top Rubber Plug	<u>(1) @ 85.00</u>	<u>85.00</u>
Centralizer	<u>(5) @ 57.00</u>	<u>285.00</u>
	@	
TOTAL		<u>986.00</u>
DISCOUNT	<u>50 %</u>	<u>493.00</u>

SALES TAX (If Any) _____
TOTAL CHARGES 18,253.57
DISCOUNT 9126.79 (50%) IF PAID IN 30 DAYS
NET TOTAL 9126.79 IF PAID IN 30 DAYS

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

January 07, 2016

Jeffrey Spes
Spess Oil Company, a General Partnership
200 S BROADWAY
CLEVELAND, OK 74020-4617

Re: ACO-1
API 15-055-22423-00-00
L. L. Jones 4
SE/4 Sec.30-25S-33W
Finney County, Kansas

Dear Jeffrey Spes:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 07/27/2015 and the ACO-1 was received on January 06, 2016 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department