



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1275637
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1275637

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	JULIUS 1-23
Doc ID	1275637

Tops

Name	Top	Datum
ANHYDRITE	1799	+610
BASE ANHYDRITE	1838	+571
HEEBNER	3783	-1374
LANSING	3821	-1412
BASE KANSAS CITY	4092	-1683
PAWNEE	4199	-1790
FORT SCOTT	4290	-1881
CHEROKEE	4312	-1903
MISSISSIPPI CHERT	4382	-1973

DIAMOND TESTING

General Information Report

General Information

Company Name L.D. DRILLING, INC.
Contact L.D. DAVIS
Well Name JULIUS #1-21
Unique Well ID DST #1, MISSISSIPPIAN, 4309-4389
Surface Location SEC 21-15S-23W, TREGO CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #1, MISSISSIPPIAN, 4309-4389
Well Fluid Type 01 Oil

Start Test Date 2015/12/11
Final Test Date 2015/12/12

Representative TIM VENTERS
Well Operator L.D. DRILLING, INC.
Report Date 2015/12/12
Prepared By TIM VENTERS

Qualified By KIM SHOEMAKER

Start Test Time 20:29:00
Final Test Time 05:21:00

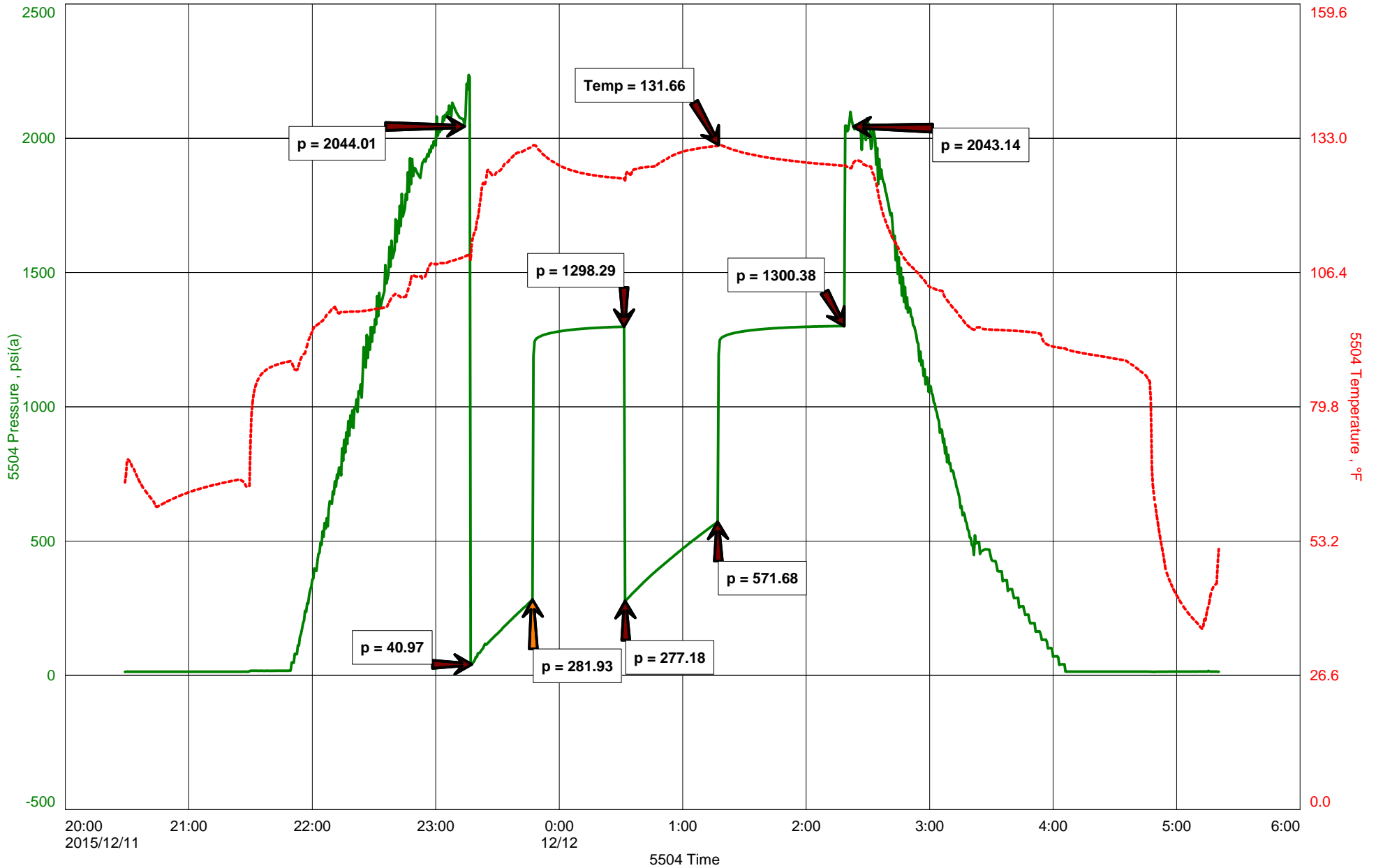
Test Recovery:

RECOVERED: 575' HWCM, 47% WATER, 53% MUD
630' SMCW, 88% WATER, 12% MUD
1205' TOTAL FLUID

TOOL SAMPLE: 98% WATER, 2% MUD

CHLORIDES: 18,000 ppm
PH: 6.5
RW: .55 @ 58 deg.

JULIUS #1-21





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: JULIUS1-21DST1

TIME ON: 21:29 12-11-15
TIME OFF: 05:21 12-12-15

Company L.D. DRILLING, INC. Lease & Well No. JULIUS #1-21
Contractor L.D. DRILLING, INC. RIG #1 Charge to L.D. DRILLING, INC.
Elevation 2409 KB Formation MISSISSIPPIAN Effective Pay _____ Ft. Ticket No. T516
Date 12-11-15 Sec. 21 Twp. _____ 15 S Range _____ 23 W County TREGO State KANSAS
Test Approved By KIM SHOEMAKER Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 1 Interval Tested from 4309 ft. to 4389 ft. Total Depth 4389 ft.
Packer Depth 4304 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4309 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4290 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4386 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 55 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 7.6 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 5,400 P.P.M. Drill Pipe Length 4276 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 16 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{64' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/2 INCH BLOW, BUILDING, REACHING BOB 7 MIN. (NO BB)
2nd Open: WEAK SURFACE BLOW, BUILDING, REACHING BOB 7 1/2 MIN. (NO BB)

Recovered 575 ft. of HWCM, 47% WATER, 53% MUD
Recovered 630 ft. of SMCW, 88% WATER, 12% MUD
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	CHLORIDES: 18,000 ppm	Price Job
Recovered _____ ft. of _____	PH: 6.5	Other Charges
Remarks: _____	RW: .55 @ 58 deg.	Insurance
TOOL SAMPLE: 98% WATER, 2% MUD		Total

Time Set Packer(s) 11:17 PM ^{A.M.}/_{P.M.} Time Started Off Bottom 2:17 AM ^{A.M.}/_{P.M.} Maximum Temperature 132 deg.

Initial Hydrostatic Pressure..... (A) 2044 P.S.I.
Initial Flow Period..... Minutes 30 (B) 41 P.S.I. to (C) 282 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1298 P.S.I.
Final Flow Period..... Minutes 45 (E) 277 P.S.I. to (F) 572 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1300 P.S.I.
Final Hydrostatic Pressure..... (H) 2043 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

23-15-23

FIELD SERVICE TICKET
1718 13003 A

DATE _____ TICKET NO. _____

DATE OF JOB 12-13-16		DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER L.D. Drilling inc				LEASE Julius				WELL NO. 1-23							
ADDRESS				COUNTY Trego				STATE KS							
CITY				STATE				SERVICE CREW Mattal grams McGraw							
AUTHORIZED BY				JOB TYPE: CNW Plug to abandon											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 12-12-16		DATE	AM	PM	TIME				
27463	65										7:00				
						ARRIVED AT JOB					11:00				
						START OPERATION		12-13			3:30				
19862	1					FINISH OPERATION					6:20				
						RELEASED					7:00				
						MILES FROM STATION TO WELL				100					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *x R. W. [Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 P02	SK	240		2,880 00
CC 102	CELLULOSE	lb	61		225 70
CC 200	CEMENT G-1	lb	414		103 50
CF 153	WOODEN CMS PLUG	ea	1		160 00
E 100	P.N. MILLS	MD	100		450 00
E 101	HEAVY EQ MILLS	MI	20		1,500 00
E 113	PROP + BULK d-1	TM	500 1035		2,587 50
C 202	DEPTH CHARGE 1001-2000'	HR	1		1,500 00
C 240	BLAND + MIX CHARGE	SK	240		336 00
S 003	SUPERVISOR	ea	1		175 00
SUB TOTAL					9,997 70

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		4,958 85

SERVICE REPRESENTATIVE Mike Mattal	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>x R. W. [Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer L.D. Drilling inc	Lease No.	Date 12-13-15
Lease Julias	Well # 1-23	
Field Order # 13003	Station Pratt	Casing —
		Depth 1825
Type Job CNW plug to abandon	Formation	County Trego
		State KS
		Legal Description 23-15-23

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid 240 SKS	60/40 POZ	RATE	PRESS
Depth 1825	Depth	From	To	Pre Pad 40% gel	Max 1/4 #		ISIP
Volume 25.95	Volume	From	To	Pad	Min		5 Min.
Max Press 330	Max Press	From	To	Frac	Avg		10 Min.
Well Connection D.P.	Annulus Vol.	From	To		HHP Used		15 Min.
Plug Depth 1825	Packer Depth	From	To	Flush	Gas Volume		Annulus Pressure
							Total Load

Customer Representative LD	Station Manager Kevin Caudley	Treater Mike Murray
Service Units 37586	27463	1986
Driver Names MATTU	GRAYS	McGraw

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					ON LOCATION / SAREY MEETING
					Plug # 1 @ 1825'
4:30	250		15	4	Pump 15 bbl water
4:35	200		13	4	Mix 50 SKS 60/40 POZ
4:38	100		5	4	Pump 5 bbl water
4:39	100		15	4	Pump 15 bbl mud
					Plug # 2 @ 900'
4:29	200		10	5	Pump 10 bbl water
4:31	200		26	6	Mix 100 SKS 60/40 POZ
4:36	100		3	5	Pump 3 bbl water
4:37	50		5	5	Pump 5 bbl mud
					Plug # 3 @ 350'
5:05	200		5	5	Pump 5 bbl water
5:06	100		13	5	Mix 50 SKS 60/40 POZ
5:10	50		3	5	Pump 3 bbl water
					Plug # 4 @ 40' with woodm plug
6:15	100		3	3	Mix 10 SKS 60/40 POZ
					CMT TO SURFACE
6:20			7	3	plug RAT hole
					JOB complete
					THANK YOU!
					MIKE MURRAY SCOTT MURRAY



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 12921 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>12-05-15</u> DISTRICT <u>PRATT KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>L.D. Drilling</u>		LEASE <u>JULIUS</u>		1-23 WELL NO.					
ADDRESS		COUNTY <u>TREBO</u>		STATE <u>KS</u>					
CITY STATE		SERVICE CREW <u>Sullivan, Witherspoon, Standen</u>							
AUTHORIZED BY		JOB TYPE: <u>cow 8 1/2 Sph</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
							<u>12-4-15</u>		<u>4:00</u>
						ARRIVED AT JOB	<u>12-4-15</u>	AM	<u>7:20</u>
						START OPERATION	<u>12-5-15</u>	AM	<u>1:10</u>
<u>20975</u>	<u>45</u>					FINISH OPERATION		AM	<u>1:45</u>
<u>73768</u>	<u>35</u>					RELEASED		AM	<u>2:15</u>
						MILES FROM STATION TO WELL			<u>150</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	Colloid part cont	sk	300		3,600.00
CC 102	Cellulose	lb	25		277.50
CC 109	Cableman detour	lb	774		812.70
E 100	Pickup	mi	100		450.00
E 101	Hardy Exp	mi	200		1,500.00
E 113	Bulk Soling	7m	1250		3,225.00
CE 220	Drill bit 500 4 HR	sk	1		1,000.00
CE 240	W. Dr. mix	sk	300		420.00
SM 3	Service legend	sk	1		175.00
SUB TOTAL					<u>11,400.20</u>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
Gross TOTAL		<u>5,730.10</u>

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

Customer <i>L.D. Dettling</i>	Lease No.	Date <i>12-03-15</i>
Lease <i>31645</i>	Well # <i>1-23</i>	
Field Order # <i>12991</i>	Station <i>PRATT</i>	Casing <i>3 1/2</i>
		Depth <i>2103</i>
Type Job <i>CNW 8 1/2</i>	Formation	Legal Description <i>TREGO</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>3 1/2</i>				Pre Pad				5 Min.
Depth <i>308</i>	Depth	From	To	Pad		Max		10 Min.
Volume <i>15</i>	Volume	From	To	Frac		Min		15 Min.
Max Press <i>300</i>	Max Press	From	To			Avg		Annulus Pressure
Well Connection <i>2 1/2</i>	Annulus Vol.	From	To	Flush		HHP Used		Total Load
Plug Depth <i>251</i>	Packer Depth	From	To			Gas Volume		

Customer Representative	Station Manager <i>DAVE S-H</i>	Treater <i>ALB...</i>
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Service Units <i>7700</i>									
Driver Names <i>...</i>									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:30 pm</i>					<i>as per</i>
					<i>CASING and Bottom</i>
					<i>By ...</i>
<i>1:10</i>			<i>64</i>	<i>5</i>	<i>It was cut 3000 ft ... 2 1/2 in 1/4 of</i>
<i>1:45</i>			<i>150</i>	<i>4</i>	<i>plug down</i>
					<i>disc to ... cut ...</i>
					<i>THINK ...</i>

KIM B. SHOEMAKER

CONSULTING GEOLOGIST

316-684-9709 * WICHITA, KS

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY L. D. DRILLING, INC.

LEASE #1-28 JULIUS

FIELD WILDCAT

LOCATION 1686' FSL 1/4 1315' FEL

SEC 21 TWSP 15S RGE 23W

COUNTY TREGO STATE KANSAS

CONTRACTOR L. D. DRILLING, INC.

SPUD 12-4-15 COMP 12-13-15

RTD 4480 LTD 4480

MUD UP 3905 TYPE MUD CHEMICAL

ELEVATIONS

KB 2409

DF _____

CL 2404

Measurements Are All
From 2409 KB

CASING

SURFACE 8 5/8" @ 305'

PRODUCTION _____

ELECTRICAL SURVEYS

Dual IND., DENS-N., MICRO

SAMPLES SAVED FROM 3500 TO 4480

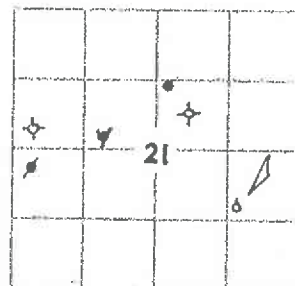
DRILLING TIME KEPT FROM 3900 TO 4480

SAMPLES EXAMINED FROM 3500 TO 4480

GEOLOGICAL SUPERVISION FROM 3600 TO 4480

GEOLOGIST ON WELL KIM B. SHOEMAKER

FORMATION TOPS	LOG	SAMPLES
ANHYDRITE	1799+610	1796+613
B/ANN.	1838+571	1835+574
HEEBNER	3783-1374	3782-1373
LANSING	3821-1412	3820-1411
B/KC	4092-1683	4091-1682
PAWNEE	4199-1790	4195-1786
FORT SCOT	4290-1881	4289-1880
CHEROKEE	4312-1903	4311-1902
MISSISSIPPI CHERT	4382-1973	4380-1971



REMARKS

12-4-15 SPUD
12-5 @ 308'
12-6 @ 1787'
12-7 @ 2537'
12-8 @ 3100'
12-9 @ 3540'
12-10 @ 3977'
12-11 @ 4220'
12-12 @ 4480'

API: 15-195-23001

LEGEND

- Anhydrite
- Salt
- Sandstone
- Shale
- Carb sh
- Limestone
- Ool. Lime
- Chert
- Dolomite

SHOEG1-11

DRILLING TIME IN MINUTES
PER FOOT

Rate of Penetration Increases

DEPTH
1750
1800
1850

SAMPLE DESCRIPTIONS

REMARKS

ANHYDRITE 1796+613

B/ANN. 1835+574

LITHOLOGY

3400

3500

3600

Samples are logged

Sh. 116 Silty

LS. wt. 51. Fass. Si. Colitic

LS. 116. Dm. v. s. A

LS. wt. 51. Fass. Colitic

LS. 116. eol. w/ DEq. mol.

LS. 116. Dou

LS. 116. Sh. Fass

LS. wt. Fass. Si. A

LS. wt. v. silty

LS. 116. Fass. Colitic

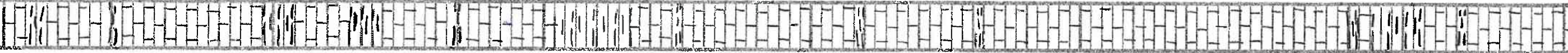
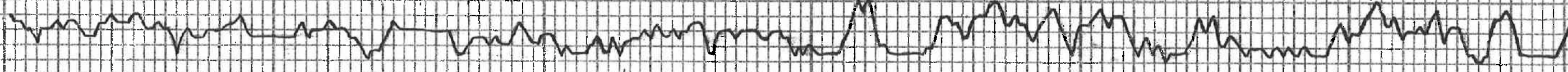
Sh. 116 Silty

LS. 116. w/ Si. A. Colitic

LS. wt. 51. Fass

LS. wt. Fass. Colitic

Wt. 48
Wt. 8.7
Wt. 7.7
Dm. 3.00



LS. w/ 117, Si-A

Sh. G.

Sh. G.

LS. w/ 117, Si-A, Si-B, Si-C, Si-D, Si-E, Si-F, Si-G, Si-H, Si-I, Si-J, Si-K, Si-L, Si-M, Si-N, Si-O, Si-P, Si-Q, Si-R, Si-S, Si-T, Si-U, Si-V, Si-W, Si-X, Si-Y, Si-Z

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

HEBNER 3782-1313

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LANSING 3820-1411

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

LS. w/ 117, Si-A

3700

3800

3900

4000

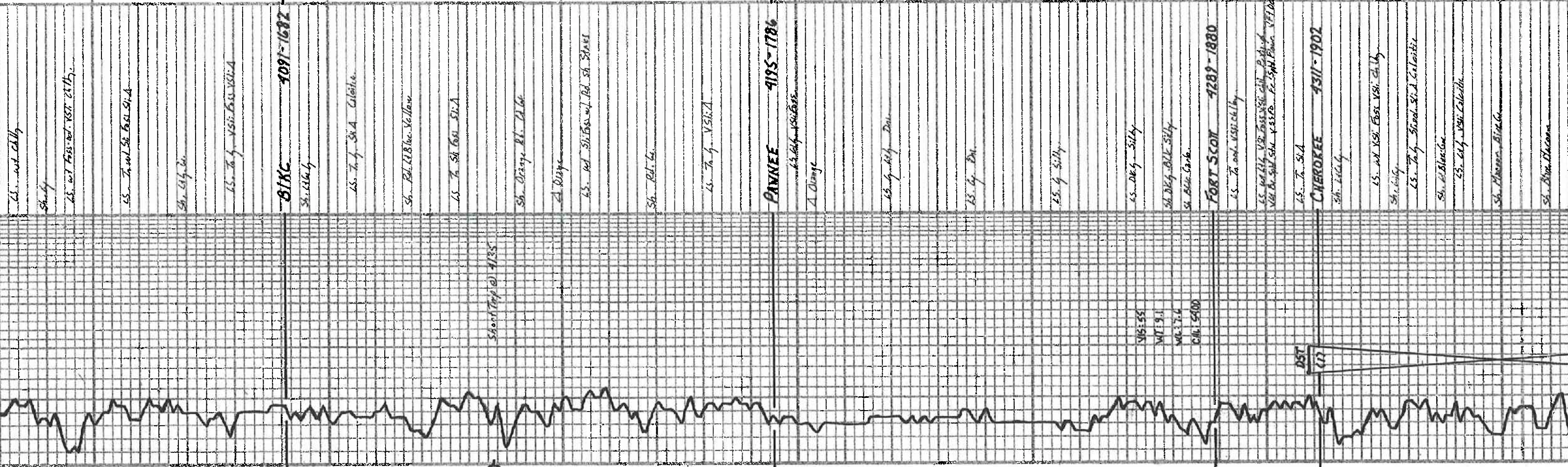
W/ 117

W/ 117

W/ 117

W/ 117

ls. wt. clay
 Shaly
 ls. wt. Foss. w/ VST chly.
 ls. Foss. w/ VST chly.
 Sh. clay. br.
 ls. Foss. w/ VST chly.
81XC 4091-1682
 Sh. clay
 ls. Foss. w/ VST chly.
 Sh. Red. 118 loc. Yellow
 ls. Foss. w/ VST chly.
 Sh. Orange. Bl. D. G.
 A. Orange
 ls. wt. Sil. Foss. w/ Red. Sh. Stone
 Sh. Red. G.
 ls. Foss. w/ VST chly.
PAYNEE 4195-1786
 ls. clay. w/ VST chly.
 A. Orange
 ls. Foss. w/ VST chly.
 ls. G. Br.
 ls. G. Silly.
 ls. G. Silly.
 Sh. Red. G. Br. Silly.
 Sh. Red. G. Br.
FORT SCOTT 4289-1880
 ls. Foss. w/ VST chly.
 ls. wt. VST chly. w/ Foss. w/ VST chly.
 VST chly. w/ Foss. w/ VST chly.
 ls. Foss. w/ VST chly.
CHEROKEE 4311-1902
 Sh. clay
 ls. wt. VST chly. w/ Foss. w/ VST chly.
 Sh. clay
 ls. Foss. w/ VST chly.
 Sh. Red. G. Br.
 ls. G. Br. w/ VST chly.
 Sh. Red. G. Br.

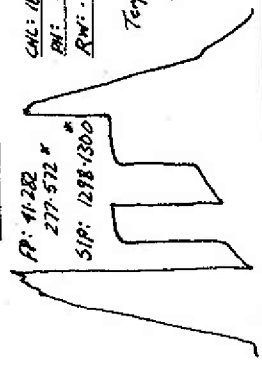


4100
 4200
 4300

DST (17) 4309-4389
 15' DEN: Bottom w/ chly 7' in.
 2' DEN: " " 7 1/2"
 30.45-45.60
 Rec. 575 WEM (AT/100 53/M)
 630 SHW (00/100 10/M)

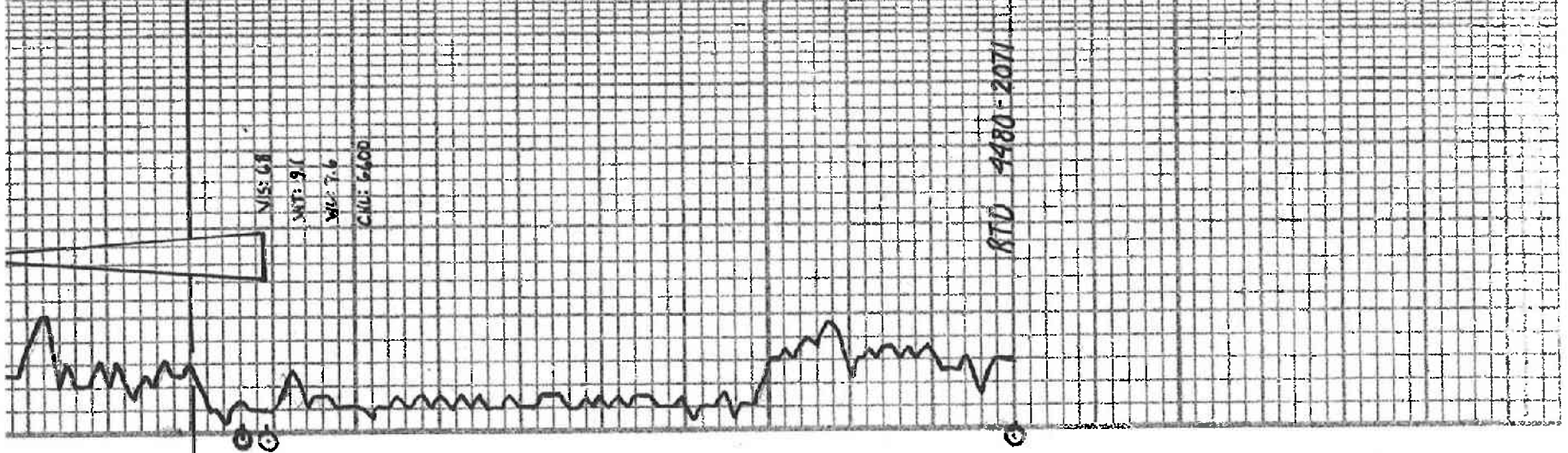
Re. 575' WEA (47/10 53/14)
630 54W (88/10 12/14)
7F: 1205'

CHL: 1800
RW: 6.5
RW: .550
582
Temp
132° F



Sh. Blue Horizon
Sh. Blue to Yellow
Yellow - Blue to Red
Sh. Blue Yellow
MISSISSIPPI CHERT 9380
A. w. light - First Cut west of 209
R. D. B. C. 150 ft. S. E. P. O.
Dull Flour - Noodor
A. w. light of weathered chert
S. D. B. C. 800' E. P. O. (D. K. B.) Dull Flour
10000'

A. w. dark bl. Sil. S. S. S.
A. w. light. Fresh Cut
to Dull to dark. Wash. S. S. S.
A. w. light. Fresh Cut
to Dull to dark. Wash. of 209
A. w. light. Fresh Cut
to Dull to dark. Wash. S. S. S.
S. S. S. w. to. ool. Sil. Chert.
S. S. S. w. to. ool. Sil. Chert.
Dull. w. dark. H. G. S. S. S.



VIS: 68
SMT: 91
WEL: 7.6
CUI: 6400

4400

4500

