1275646

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Chesapeake Operating, LLC | License Number: 32334

Operator Address: 6100 N WESTERN AVE PO BOX 18496 OKLAHOMA CITY OK 73118

Contact Person: Sara Everett | Phone Number: 4059352785

Lease Name & Well No.: OSBORNE 1-31

Type of Pit:
- [ ] Emergency Pit
- [ ] Burn Pit
- [ ] Settling Pit
- [ ] Drilling Pit
- [x] Workover Pit
- [ ] Haul-Off Pit

(If WP Supply API No. or Year Drilled)
15-075-10120-00-00

Pit is:
- [x] Proposed
- [ ] Existing

If Existing, date constructed:

Pit capacity: 13 (bbls)

Pit Location (QQQQ): ____ - NE - NE - SW

Sec. 31 Twp. 23 R. 40 [ ] East [x] West

2569 Feet from [ ] North / [x] South Line of Section

2711 Feet from [x] East / [ ] West Line of Section

Hamilton County

Is the pit located in a Sensitive Ground Water Area? [ ] Yes [x] No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? [x] Yes [ ] No

Artificial Liner? [x] Yes [ ] No

How is the pit lined if a plastic liner is not used?

Pit dimensions (all but working pits): 15 Length (feet) 10 Width (feet) [ ] N/A: Steel Pits

Depth from ground level to deepest point: 5 (feet) [ ] No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

6mm black plastic liner installed and secured in pit.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Remove free fluids follwoing job liner removed

Distance to nearest water well within one-mile of pit: 3622 feet Depth of water well 285 feet

Depth to shallowest fresh water 245 feet.
Source of information:
[ ] measured [ ] well owner [ ] electric log [x] KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? [ ] Yes [ ] No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: mud, cement, water

Number of working pits to be utilized: 1

Abandonment procedure: Remove free fluids following job liner removed.

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

[x] Liner [ ] Steel Pit [x] RFAC [ ] RFAS

Date Received: 01/07/2016 Permit Number: 15-075-10120-00-00 Permit Date: 01/07/2016 Lease Inspection: [ ] Yes [x] No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202