1275681

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34392
Name: TexKan Exploration LLC
Address 1: 307 NW 3RD ST
Address 2: PO BOX H
City: PLAINVILLE State: KS Zip: 67663 + ___ ___ ___ ___
Contact Person: Bill Robinson
Phone: (785) 688-4040
Lease Name: Sauer A
Well Number: 5

API No.: 15-065-23930-00-01
Permit No: E31314.2
Reporting Year: 2015
(January 1 to December 31)

___ - E2 - SW - SE Sec. 28 Twp. 9 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
660 feet from ☐ N / ☑ S Line of Section
1650 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 900 psi Injection Zone: Lansing/Kansas City
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4910	0	0		31
February	4675	0	0		28
March	4888	0	0		31
April	4764	0	0		30
May	4888	0	0		31
June	4760	0	0		30
July	4898	0	0		31
August	4915	0	0		31
September	4755	0	0		30
October	4899	0	0		31
November	4574	0	0		30
December	4890	0	0		31
TOTAL	57816		0		

Submitted Electronically