1275776

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5697
Name: Jackson Brothers, L.L.C.
Address 1: 116 E 3RD ST
Address 2:
City: EUREKA State: KS Zip: 67045 + 1747
Contact Person: Roscoe G. Jackson II
Phone: (620) 583-5122
Lease Name: PIXLEE C
Well Number: W 2

API No.: 15-111-19024-00-00
Permit No: D10927.0
Reporting Year: 2015
(January 1 to December 31)

____ - SW - NE - SE Sec. 34 Twp. 21 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
1765 feet from ☐ N / ☑ S Line of Section
990 feet from ☑ E / ☐ W Line of Section
County: Lyon

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 25000 mg/l Specific Gravity: 1.025 Additives: none
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	0		0		
May	0		0		
June	0		0		
July	400	0	0		6
August	0		0		
September	0		0		
October	0		0		
November	0		0		
December	100	0	0		2
TOTAL	500		0		

Submitted Electronically