

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1275786

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec.	TwpS. R	East West
Address 2:			Fe	eet from	South Line of Section
City: S	tate: Zi _l	p:+	Fe	eet from East /	West Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section (Corner:
Phone: ()			□ NE □ NW	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	. Long: _	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	W	/ell #:
	e-Entry	Workover	Field Name:		
	_	_	Producing Formation:		
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing	:
☐ Gas ☐ D&A	☐ ENHR	☐ SIGW	Total Vertical Depth:	Plug Back Total [Depth:
CM (Coal Bed Methane)	G5W	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet
Cathodic Other (Cor	re Expl. etc.):		Multiple Stage Cementing		_
If Workover/Re-entry: Old Well In			If yes, show depth set:		
Operator:			If Alternate II completion, o		
Well Name:			feet depth to:		
Original Comp. Date:			loot doparto.		
Deepening Re-perf.	_	NHR Conv. to SWD	5		
Plug Back	Conv. to G		Drilling Fluid Management (Data must be collected from to		
			Chlarida content:	nnm Fluid volume	a. bblo
Commingled	Permit #:		Chloride content:	• •	
Dual Completion	Permit #:		Dewatering method used:		
SWD	Permit #:		Location of fluid disposal if	hauled offsite:	
☐ ENHR	Permit #:		Operator Name:		
☐ GSW	Permit #:		Lease Name:		
			Quarter Sec		
Spud Date or Date Re Recompletion Date	ached TD	Completion Date or Recompletion Date	County:	rwp5.	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II Approved by: Date:						

Page Two



Operator Name:			L	ease Name: _			Well #:	
Sec Twp	S. R	East We	est C	County:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres	sures, whether sh	ut-in pressur	e reached stati	c level, hydrosta	tic pressures, bott		
Final Radioactivity Lo files must be submitted					gs must be ema	iled to kcc-well-log	gs@kcc.ks.go	. Digital electronic log
Drill Stem Tests Taker (Attach Additional		Yes	No	L		n (Top), Depth an		Sample
Samples Sent to Geo	logical Survey	Yes	No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes Yes	No No					
List All E. Logs Run:								
		(CASING REC	ORD Ne	w Used			
		· ·		ıctor, surface, inte	ermediate, producti		T	
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADD	ITIONAL CEN	MENTING / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cem	ent #	Sacks Used		Type and Pe	ercent Additives	
Perforate Protect Casing	100 20111111							
Plug Back TD Plug Off Zone								
1 lag on zono								
Did you perform a hydrau	ulic fracturing treatment	on this well?			Yes	No (If No, ski)	o questions 2 ar	nd 3)
Does the volume of the to		•				_	o question 3)	(" 100 ")
Was the hydraulic fractur	ing treatment information	on submitted to the c	hemical disclo	sure registry?	Yes	No (If No, fill o	out Page Three	of the ACO-1)
Shots Per Foot		ION RECORD - Bri Footage of Each Int				cture, Shot, Cement		d Depth
	, ,				,		,	
TUBING RECORD:	Size:	Set At:	Pa	acker At:	Liner Run:			
						Yes No		
Date of First, Resumed	Production, SWD or Ef		cing Method: owing	Pumping	Gas Lift C	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls. G	as Mcf	Wate	er Bl	ols. G	ias-Oil Ratio	Gravity
DIODOCITI	ON OF CAS:		RACT!!		TIONI		DRODUCTIO	AN INTEDVAL.
Vented Solo	ON OF GAS: Used on Lease	Open Ho		IOD OF COMPLE \Box		nmingled	PHODUCIIC	ON INTERVAL:
	bmit ACO-18.)	Other (S	necify)	(Submit		mit ACO-4)		

Form	ACO1 - Well Completion
Operator	American Oil LLC
Well Name	Abell Ranch 1-32
Doc ID	1275786

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	8.625	8.625	23	308	Common	200	2% Gel

- CHOO GKA SIZEST IATTY QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107 No 231

Phone 785-483-2025 Cell 785-324-1041	Sec. Twp	Range	0	county	State	On Location	a Finish PM
Date 10-30 - 14	32 12	30	Gi	oven	KANSAS		174
Date 10 85			Locatio	n Gove	KE, POST O	FFICE 924) N FAZ
Lease ABell Ran	1-H	Well No. /	3200	Owner			
Contractor Discover	v Date	Ria #1 .	CLEE		Oilwell Cementing, Inc reby requested to rent		nt and furnish
Type Job Sun	Face	3	14	cementer a	reby requested to rent and helper to assist ow	rigi di comante :-	
Hole Size /2 14	T.D.	308'	- Just 64	Charge.	4MERICAN	Oit L	LG
Csg. 8 5/8 Neu	Depth	308'		Street			
Tbg. Size 23# cs	of Depth)		City		State	
Tool	Depth		4,100	The above	was done to satisfaction	and supervision of own	er agent or contract
Cement Left in Csg.	Shoe	Joint	2	Cement Ar	mount Ordered 208	SX Com	lace most
Meas Line	Displa	10 88	SL	San this			-
	QUIPMENT	1 - 3 - 0	and the	Common		11	1 1 1
Pumptrk /8 No. Cemente Helper	er	CODY	B	Poz. Mix			
Bulktrik 19 No. Driver Driver	G-11 10	TYLOR	0.	Gel.			
Bulktrk No. Driver	0.00		The state of the s	Calcium			
The second secon	ICES & REM	ARKS	an orbest	Hulls 1	A D T	D -	1000
Remarks:	The second second		4 4 5	Salt	11/4		
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louse Hole				Kol-Seal			
				Mud CLR	48		
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askets			200	Sand	and the second		
N or Port Collar			Water of	CATHOLICE NAME OF	All Thomas of the same		10.3
				Handling	- THE CO.	ALCO DE LA COLONIA DE LA COLON	
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Rective Oiken	MATION			0.00		MENT	
Cement W/	200 SK	com, 34	2	Guide Sh	00		
isoloce 19 Bi	BL Hz	0	Jan Stranger	Centralize	er		
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rellata	10	1	T. 1	10° 500		Total C	Charge
nature (the Nicy)	que le		-	_		17.77	

QUALITY OILWELL CEMENTING, INC.

The second second	Sec.	Twp.	Range	County	State	On Location	Finish 9 #5 P W		
Date 11-7-14	37	17	370	Cone	1K5		12 F.P.		
11 11				Location /	Budle 9/2	w Nino	400000000000000000000000000000000000000		
Lease Alville	1	v	Vell No. / - 3	> Owner		The state of the s			
Contractor	#1			Mary and	y Oilwell Cementing, In hereby requested to rer	t comentage equipme	ent and furnish		
Type Job Day J	l in	1		cemente	r and helper to assist o	wner or contractor to	do work as liste		
Hole Size 77/2	1	T.D. 4	11m	Charge To	Anieron O)	2 3 6 (3)	3046000		
Csg. 41/2 X-H	*	Depth	Water Value	Street					
	25 161	Depth		City		State	10.153001		
Tbg. Size	777	Depth		The abox	e was done to satisfaction	and supervision of ow	ner agent or conti		
	347,172.04			1 TO			E) /4#12		
Cement Left in Csg.	1, 2	Shoe Jo		WAR THE WAR	Mary and the same of the same		CHILD.		
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at Hole Zosu			Flowsea	Flowseal					
ouse Hole ISSM			Kol-Sea						
ntralizers			Service Annual Services	Mud Ct	R 48		113 16 316		
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or Port Collar	The second				The same of the sa		The second		
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19-11-12-12-13-1	- PA- NO.	100		1000		Total Control of	Discount		
			OF REAL PROPERTY.	THE RESERVE OF THE PARTY OF THE	The sales of the s	Tota	The second second second		



Test Ticket

NO. 57363

4/10 1/1-11/1.		4871	I have the		and the second second
Well Name & No. Abell Pane	1 41-30	Test No.	> 0	ate ///5	14
Company Amenican Oil	10	Elevation	887	KB DO	79 GL
Address 1023 RESERVAY	tion Pd.	MANS	KS	6760	/_
Co. Rep / Geo. Austin KI	7us	Rig The	cover	y Pro	-/-
Location: Sec Twp	Rge. 30W	_Co	ove 1	State	KS
Interval Tested 4535 45	45 Zone Tested	Missi	a lifted	-1	300
Anchor Length_	Drill Pipe Run	4486	Mud	Wt. 97	7
Top Packer Depth 454	Drill Collars Run _	29.	Vis	58	
Bottom Packer Depth 455	Wt. Pipe Run	9	WL	6,4	
Total Depth 4545	_ Chlorides _	000 ppm	System LCM	1	
Blow Description 77:14 blow	in Smin	1 died			
151: No Petu	en 1			1	
FP! No Dow	8 15 B	hypatori .			6 -
2 2 5 1 201 4	A STATE OF A	2010	. 20		1
Rec Feet of		%gas	%oil	%water	%mud
Rec Feet of		%gas	%oil	%water	%mud
Rec Feet of Feet of		%gas	%oil	%water	%mud
Rec Feet of Rec Feet of	-	%gas	%oil	%water	%mud
Rec Total BHT //8	_ Gravity A	%gas	%oil	%water	%mud
(A) Initial Hydrostatic 2299	Test	PI RW@	F Chlo	111	ppm
(B) First Initial Flow	□ Jars	AND THE REAL PROPERTY.	T-Started	1447	
(C) First Final Flow	☐ Safety Joint	1 177	T-Open	1915	
(D) Initial Shut-In 696	& Circ Sub N/a		T-Pulled	830	
(E) Second Initial Flow	☐ Hourly Standby	,	T-Out	- September	
(F) Second Final Flow	Mileage 90 %	4	Comments_		
(G) Final Shut-In	☐ Sampler				-
(H) Final Hydrostatic 2043	□ Straddle		☐ Ruined SI	nale Packer	-
Initial Open 30	☐ Shale Packer	4		acker	
Lawrence 30	☐ Extra Packer			ies	
5-15	☐ Extra Recorder		Sub Total		
Final Shut-In	Day Standby		Total	-	
	Accessibility		MP/DST Dis	c't	1
Approved By	Sub Total	(1	3,	1
Trilohita Tastina Inc. shall not be liable for de-	or personnel of the one for whom a te	Representative st is made, or for any loss su	iffered or sustained di	ear	1
equipment, or its statements or opinion concerning the results of any test, tools	lost or damaged in the hole shall be p	paid for at cost by the party f	or whom the test is made	uy or indirectly, through	the use of its



RILOBITE Relief fisher ESTING INC. James Gig-2581 1515 Commerce Parkway · Hays, Kansas 67601

Test Ticket

NO. 57296

Well Name & No. Hall Rough # 1-32 Test No. 1 Date 1//3/14 Company Antericum On Hall Elevation 1887 KB 1879 C Con Rep / Geo. Hushin Maus Rig 165 6/1/601 Co. Rep / Geo. Hushin Maus Rig 165 6/1/601 Location: Sec. 32 Twp. 125 Rge. 30 to Co. Cover County State 1/65 Interval Tested 3930 - 1/200 Zone Tested 1205 ing / 4 0 / 2 Anchor Length Dorill Collars Run 1932 State 1/65 Bottom Packer Depth 3930 Wr. Pipe Run 1932 Wr. Pipe Run 1932 Wr. Pipe Run 1932 Wr. Pipe Run 1932 Wr. Pipe Run 1933 Wr. Pipe Run 1934 Wr. Pipe Run 1933 Wr. Pipe Run 1934 Wr. Pipe Run	4/10		
Address 1023 Rescription RD, House S6, 476001 Co. Rep / Geo. Austin Maus Location Sec. 32 Twp. 125 Rge. 30 to Co. Cover Journey State 145 Interval Tested 3930 - 10000 Anchor Longth TD Drill Pipe Run 3885, 78 Mud Wt. 62 856 Top Packer Depth 3930 Wt. Pipe Run 100 Drill Collars Run 100	Well Name & No. April Ranch # 1-32	Test No	Date 11/3/14
Co. Rep / Geo. Aussin Maus Location: Sec. 32 Twp 125 Rge. 30 00 Co. Cover Journey State 1/6 Interval Tested 3930 - 1/000 Zone Tested 1005 in a 1/1 Anchor Length 10 Drill Pipe Run 3885 TB Mud Wt. 60 8 6 6 7 100 FB Mud Wt. 60 8 6 6 7 100 FB Mud Wt. 60 8 6 6 7 100 FB Mud Wt. 60 8 6 6 7 100 FB Mud Wt. 60 8 6 6 7 100 FB Mud Wt. 60 8 6 6 7 100 FB Mud Wt. 60 8 6 6 7 100 FB Mud Wt. 60 8 6 6 7 100 FB Mud Wt. 60 8 6 6 7 100 FB Mud Wt. 60 8 6 6 7 100 FB Mud Wt. 60 8 6 6 7 100 FB Mud Wt. 60 8 7 100 FB Mud Wt. 60 FB Mud W	Company American Oil LL	Elevation	<u>887</u> кв <u>2879</u> с
Co. Rep / Geo. Aussin Maus Location: Sec. 32 Twp 125 Rge. 30 00 Co. Cover Journey State 1/6 Interval Tested 3930 - 1/000 Zone Tested 1005 in a 1/1 Anchor Length 10 Drill Pipe Run 3885 TB Mud Wt. 60 8 6 6 7 100 FB Mud Wt. 60 8 6 6 7 100 FB Mud Wt. 60 8 6 6 7 100 FB Mud Wt. 60 8 6 6 7 100 FB Mud Wt. 60 8 6 6 7 100 FB Mud Wt. 60 8 6 6 7 100 FB Mud Wt. 60 8 6 6 7 100 FB Mud Wt. 60 8 6 6 7 100 FB Mud Wt. 60 8 6 6 7 100 FB Mud Wt. 60 8 6 6 7 100 FB Mud Wt. 60 8 6 6 7 100 FB Mud Wt. 60 8 7 100 FB Mud Wt. 60 FB Mud W	Address 1023 Reservation BD. A	tures 165 (07/001)	
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Bottom Packer Depth 3930 Wt. Pipe Run	2001	- 1 11 11	
Total Depth	000-		- 4 1 11
Blow Description Book in 30 ACC. Blow off for 5 min. No return blow Blow off for 5 min. No return blow Blow off for 5 min. No return blow Bec 219 Feet of WCM %gas %oil 30 %water 70 %m Rec 252 Feet of WCM %gas %oil 70 %water 30 6 mm Rec 315 Feet of MCW %gas %oil 70 %water 30 6 mm Rec 515 Feet of WCM %gas %oil 70 %water 4 mm Rec 615 Feet of WCM %gas %oil 70 %water 9 mm Rec 7 Feet of WCM %gas %oil 70 %water 9 mm Rec 615 Feet of WCM %gas %oil 70 %water 9 mm Rec 7 Feet of WCM %gas %oil 70 %water 9 mm Rec 8 Feet of WCM %gas %oil 70 %water 9 mm Rec 1515 Fiet of WCM %gas %oil 70 %water 9 mm Rec 1515 Feet of WCM %gas %oil 70 mm Rec 1515 Feet of WCM %gas %oil 70 mm Rec 1515 Feet of WCM %gas %oil 70 mm Rec 1515 Feet of WCM %gas %oil 70 mm Rec 1515 Feet of WCM %gas %oil 70 mm Rec 1515 Feet of WCM %gas %oil 70 mm Rec 1515 Feet of WCM %gas %oil 70 mm Rec 1515 Feet of WCM %gas %oil 70 mm Rec 1515 Feet of WCM %gas %oil 70 mm Rec 1515 Feet of WC	11000		111
Bled off for 8 min. No return blow Rec 219 Feet of 22 m	0 - 0		
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Rec 219	000		
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RecFeet of	Rec 315 Feet of MCW	%gas	%oil 70 %water 305%mi
Rec Total	Rec 1575 Feet of Water	%gas	%oil /00 %water %mi
(A) Initial Hydrostatic	RecFeet of	%gas	%oil %water %mi
(B) First Initial Flow	Rec Total BHT 122	Gravity API RW 25 @	66 °F Chlorides 31,000 pp
Comments	(A) Initial Hydrostatic 90	☑ Test	T-On Location 05:10
(D) Initial Shut-In	(B) First Initial Flow	☐ Jars	
(E) Second Initial Flow	(C) First Final Flow	□ Safety Joint	
(E) Second Final Flow (G) Final Shut-In (H) Final Hydrostatic (H)	1101	Circ Sub M/C	11. 10
(G) Final Shut-In Sampler Ruined Shale Packer Ruined Shale Packer Extra Packer Extra Packer Sub Total Final Flow Sinal Shut-In Day Standby Total Final Shut-In Sub-In Sub-In Sub-In Shut-In Sub-In Shut-In Sub-In Shut-In Sub-In Shut-In Sub-In Sub-I	(E) Second Initial Flow	Hourly Standby	
Straddle	(F) Second Final Flow	Mileage 42 BT	Odifficitis
Initial Open	1018		
Initial Open	(H) Final Hydrostatic		☐ Ruined Shale Packer
Initial Shut-In	76		☐ Ruined Packer
Final Flow	10		☐ Extra Copies
Final Shut-In	11		Sub Total
Approved ByOur Representative	1/		
Approved ByOur Representative	Tindi Shut-in		MP/DST Disc't
Trilohite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test in mode or the small or the property or personnel of the one for whom a test in mode or the small or the property or personnel of the one for whom a test in mode or the small or the property or personnel of the one for whom a test in mode or the small or the property or personnel of the one for whom a test in mode or the small or the property or personnel of the one for whom a test in mode or the small or the property or personnel or the personnel	Approved By		/1/1/2
	Trilobite Testing Inc. shall not be liable for damaged of any kind of the property	or personnel of the one for whom a test is made as far any last	offered or sustained, directly or indirectly through the use of ite