



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1275970
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



COPY

SALES OFFICE:
 105 S. Broadway
 Suite #490
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX
 (316) 734-5071 Cel

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX
 (316) 546-5548 Cel

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		990924	9/20/99	2189	-9/14/99
	Service Description				
	Cement - Plugging				
			Lease	Well	
			Walker	A-2	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Mark Elson	Dave Scott	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	125	\$8.00	\$1,000.00
C321	CEMENT GEL	LB	428	\$0.22	\$94.16
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	241	\$1.25	\$301.25
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00

Sub Total:	\$2,345.41
Discount:	\$891.45
Discount Sub Total:	\$1,453.96
Tax Rate: 5.90%	Taxes: \$0.00
(T) Taxable Item	Total: \$1,453.96

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.		Subject to Correction		FIELD ORDER		02189	
Date	9-14-99	Lease	Walker	Well #	A-2	Legal	18-33-6
Customer ID		County	Harper	State	KS	Station	Pratt KS
Oil Producer's Inc of KS		Depth		Formation		Shoe Joint	
C		Casing	8 7/8	Casing Depth	300	TD	4600
H		Customer Representative		Mark Elson		Treater	D. Scott
A		Job Type		PTA New Well			
R		Materials Received by		X Mark Elson			
G		AFE Number		PO Number			
E							

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D202	1255sk	40/60 doz				
C321	428lbs	Cement Gel				
E107	125 sks	Cement Service Charge				
E100	1cu	UNITS 1 way	MILES	45		
E104	241tm	TONS 5.3'	MILES	45		
R400	1eq	EA. PTA	PUMP CHARGE			
Discounted Price =				1453.96		
+ Tax's						



TREATMENT REPORT 01337

Customer ID				Date			
Customer <i>Oil Prod Inc of KS</i>				<i>9-14-99</i>			
Lease <i>Walker</i>				Lease No.		Well # <i>A-2</i>	
Field Order # <i>02189</i>		Station <i>Pratt KS</i>		Casing <i>8 3/8</i>		Depth <i>300</i>	
Type Job <i>PTA New well</i>				County <i>Harper</i>		State <i>KS</i>	
				Formation		Legal Description <i>18-33-6</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 3/8</i>	Tubing Size	Shots/Ft		Acid- <i>125 sk's</i> <i>40/60 poz. 49.6 gal</i>		RATE	PRESS	ISIP
Depth <i>300</i>	Depth	From	To	Pre Pad <i>1.43</i>	<i>13.6 ppg</i>	Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac <i>T.D. = 4600</i>		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Elueth <i>14</i>		Gas Volume		Total Load

Customer Representative <i>Mark Elson</i>			Station Manager <i>D. Autry</i>			Treater <i>D. Scott</i>		
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Service Units					Service Log
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	
			<i>106</i>	<i>23</i>	
			<i>32</i>	<i>70</i>	
<i>0330</i>					<i>Called Out</i>
<i>0730</i>					<i>On hoc w/ Trk's Safety mtg</i>
					<i>D.P. @ 1150' 1st Plug</i>
<i>0848</i>		<i>100</i>	<i>10</i>	<i>3</i>	<i>H2O Spacer</i>
<i>0851</i>		<i>100</i>	<i>8.9</i>	<i>3</i>	<i>Mix Pump Cmt @ 13.6 ppg 35 sk's</i>
<i>0856</i>		<i>100</i>	<i>14</i>	<i>3</i>	<i>Balance + Disp Cmt</i>
					<i>D.P. @ 350' 2nd Plug</i>
<i>0937</i>		<i>100</i>	<i>2.0</i>	<i>3</i>	<i>Break Circ w/ H2O</i>
<i>0941</i>		<i>100</i>	<i>10</i>	<i>3</i>	<i>Mix Pump Cmt @ 13.6 ppg 40 sk's</i>
<i>0946</i>		<i>100</i>	<i>2</i>	<i>3</i>	<i>Balance + Disp Cmt</i>
<i>1015</i>		<i>100</i>	<i>5</i>	<i>3</i>	<i>D.P. @ 60' Break Circ w/ H2O 3rd Plug</i>
<i>1017</i>		<i>100</i>	<i>6.3</i>	<i>3</i>	<i>Mix Pump Cmt @ 13.6 ppg Circ</i>
<i>1018</i>			<i>3.8</i>	<i>3</i>	<i>Plug R.H. w/ 5 sk's Cmt</i>
<i>1019</i>			<i>2.5</i>	<i>3</i>	<i>Plug M.H. w/ 10 sk's Cmt</i>
					<i>Total sh = 31.8 Bbl's 125 sk's</i>
					<i>Job Complete</i>
					<i>Thank you Scotty</i>