1276116

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: BETH WILSON
Phone: (620) 365-3111
Lease Name: Conger
Well Number: A9-i

API No.: 15-001-30830-00-00
Permit No: E10334.128
Reporting Year: 2015
(January 1 to December 31)

SE - SW - SE - SE Sec. 14 Twp. 25 S. R. 19 ☑ E ☐ W
(Q/Q/Q/Q)
50 feet from ☐ N / ☑ S Line of Section
890 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: CATTLEMAN
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 36 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	563	180	0		31
February	556	180	0		28
March	603	180	0		31
April	521	180	0		30
May	572	140	0		31
June	508	140	0		30
July	510	200	0		31
August	479	270	0		1
September	512	60	0		30
October	521	60	0		31
November	505	260	0		30
December	458	140	0		31
TOTAL	6308		0		

Submitted Electronically