



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1276150
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1276150

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Winder, Richard L. dba Winder Oil Company
Well Name	Richard 36
Doc ID	1276150

Tops

Name	Top	Datum
TOPSOIL	0	5
CLAY	5	23
SHALE	23	28
LIME	28	37
SHALE	37	110
LIME	110	140
SHALE	140	221
LIME	221	270
SHALE	270	312
LIME	312	332
SHALE	332	341
LIME	341	346
SHALE	346	455
LIME	455	457
SHALE	457	515
SAND W/ODOR	515	528
BLACK SAND W/GOOD SHOW	528	534
BLACK SAND	534	547 TD

Building Materials
Farm & Ranch Supplies
Structural Steel Products
Hardware & Paint



FARM & HOME

A Division of Cleaver Farm Supply, Inc.

2103 S. SANTA FE
CHANUTE, KS 66720
(620)431-6070

RETURN POLICY - within 30 days only -
merchandise must be in saleable
condition and accompanied by invoice.

No refunds on Special Order non-stock
items

Account due 10th of month
following purchase. 1 1/2%
interest per month added for an
annual percentage rate of 18%.

SOLD TO
WINDER & WINDER OIL
21955 OTTAWA RD.

ERIE, KS 66733-9615
620-754-3349

SHIP TO

21955 OTTAWA RD

ERIE, KS



Shipment #: 1

ACCOUNT #	CUSTOMER P.O.#	TERMS	ORDER #	ORDER DATE	SLSMN	INVOICE #	INVOICE DATE	
W1726	HEADYB WELL 5BW	NET 10TH	1440686	11/10/15	LU	997792	11/10/15	
ORDERED	BACKORDERED	SHIPPED	U/M	DESCRIPTION	PRICE	AMOUNT		
60	0	60	EA	CEMENT STANDARD TYPE 1 94LB MONARCH STD PALLET ?	10.500	630.00*		
-2	0	-2	EA	PALLET BLOCKS & QUIK-CRETE PALLET	18.000	-36.00		
2	0	2	EA	PALLET BLOCKS & QUIK-CRETE PALLET	18.000	36.00		
November 10, 2015 15:46:43 LANE UMBARGER				0 / 3	MERCHANDISE	630.00		
***** * INVOICE * *****				SHIP VIA	FILLED BY	CHK'D BY	DRIVER	
							OTHER	0.00
							TAX 8.750%	55.13
							FREIGHT	0.00
							TOTAL	685.13

INVOICE

Richard 36"
Used 25 bags
3 bags surface
52 bags on production
(30 bags on other cement ticket)

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Shipment #: 1

ACCOUNT #	CUSTOMER P.O.#	TERMS	ORDER #	ORDER DATE	SLSMN	INVOICE #	INVOICE DATE	
W1726		NET 10TH	1445814	11/24/15	AT	1002708	11/24/15	
ORDERED	BACKORDERED	SHIPPED	U/M	DESCRIPTION	PRICE	AMOUNT		
30	0	30	EA	CEMENT STANDARD TYPE 1 94LB MONARCH STD PALLET ?	10.500	315.00*		
1	0	1	EA	PALLET BLOCKS & QUIK-CRETE PALLET	18.000	18.00		
-1	0	-1	EA	PALLET BLOCKS & QUIK-CRETE PALLET	18.000	-18.00		
November 24, 2015 11:27:08 AUSTIN TRUE					0 / 1		MERCHANDISE	315.00
***** * INVOICE *			SHIP VIA	FILLED BY	CHK'D BY	DRIVER	OTHER	0.00
*****			10 PAGE 1 OF 1				TAX 8.750%	27.56
							FREIGHT	0.00
							TOTAL	342.56

INVOICE

Richard 36