Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1276458

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

Address 2:	OPERATOR: License #:	API No. 15
Address 2:	Name:	Spot Description:
City:	Address 1:	Sec Twp S. R East West
Contact Person:	Address 2:	Feet from North / South Line of Section
Phone: ()	City: State: Zip: +	Feet from East / West Line of Section
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: County: Lease Name: Well #: ENHR Permit #: Gas Storage Permit #: Date Well Completed: The plugging proposal was approved on: Date Well Completed: Producing Formation(s): List All (If needed attach another sheet) Met attach another sheet) by: (KCC District Agent's) Plugging Commenced: Plugging Completed: Plugging Completed: Plugging Completed:	Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Water Supply Well Other: SWD Permit #: County: Lease Name: Well #: ENHR Permit #: Gas Storage Permit #: Date Well Completed: Date Well Completed: The plugging proposal was approved on: Date Well Completed: Producing Formation(s): List All (<i>lf needed attach another sheet</i>) by: (KCC District Agent's Plugging Commenced: Depth to Top: Bottom: T.D. Plugging Commenced: Plugging Completed: Plugging Completed:	Phone: ()	NE NW SE SW
	Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (<i>If needed attach another sheet</i>) T.D.	Lease Name: Well #: Date Well Completed: (Date) The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: (KCC District Agent's Name)
	Depth to lop: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)			tion)
Formation	Content	Casing Size Setting Depth Pulled Out			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:	
Address 1:		Address 2:	
City:		State:	Zip: +
Phone: ()			
Name of Party Responsible for Plugging	g Fees:		
State of	County,	, SS.	
	(Print Name)		or or Operator on above-described well
haing first duly sugars an eath source. The	at I have knowledge of the factor	totomonto, and mottors harain contained, and the la	a of the choice described well is so filed on

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Cement Job Summary

Job Number:	MLK1512100900	Job Purpose	OHP			
Customer:	White Pine				Date:	12/10/2015
Well Name:	Hilliard		Number:]		API/UWI:	
County:	Harper	City:	Anthony ks		State:	ks
Cust. Rep:	Mike Bradley	Phone:		Rig Phone:	_	
Distance	45 miles (one way	/)		Supervisor	Jason	Thimesch

li en	nployees:	Emp. ID:		Employees:		Emp. ID:
Thimesch, Jason		0				
Holiman, Kindle		0				
Bower, Justin		0				
Equipmen						
		673				
986/469						
949/741						
		Materials - Pu	mping Schedule	selat <u>n</u> ina		
		Materials - Pui STAC				
Fluid Name	Description			Density	Yield	Water (gal/sk)
Fluid Name Spacer 1			GE #1	Density 0.00	Yield n/a	Water (gal/sk) n/a
Spacer 1	Description		GE #1 Rqstd Qty			n/a
Spacer 1	Description gel	STAC	5E #1 Rqstd Qty 10 sks	0.00	n/a	n/a
Spacer 1 Fluid Name	Description gel Description	STAC	GE #1 Rqstd Qty 10 sks Rqstd Qty	0.00 Density	n/a Yield	n/a Water (gal/sk)

Slurry: Lead 1 Slurry Name: CLASS A COMMON							
Quantity:	210 sacks		Blend Vol:	216.3 cu.ft.		Blend Weight:	20058.15 lbs
Material	Description			Conc. (lb/sk)	Determined by	Load Volume	UOM
CCAC	CLASS A COMMON			94	% Base Materia	19740.0	lbm
CA-100	CALCIUM CHLORIDE, PELLETS OR FLAKE			1.515	% Base Materia	318.2	lbm
Water	Mixing Water			5.20	gal/sk	1092	gal

Job Number:	MLK151210090	0	Job Purpose	онр		
Customer:	White Pine	Date: 12/10/2015				
Well Name:	ne: Hilliard Number: 0			API/UWI:		
County:	Harper		City: Anthony ks		State: ks	
Cust. Rep:			Rig Phone:	0		
Distance	45	miles (one wa	y)	Supervisor		Jason Thimesch
DATE	TIME	PRESSL	JRE- (PSI)	PSI) FLUID PUMPED DATA		
	AM/PM	CASING	ANNULUS	VOLUME	RATE (BPM)	COMMENTS
12/10/2015	9:00:00 AM					ARRIVE ON LOCATION
	10:00:00 AM	100		24	2	Pump 2 jnts down
	10:45:00 AM	100		20	2	circ hole w/ water
	11:05:00 AM	160		20	2.5	pump 10 sx gel
	11:19:00 AM	80		7.5	3	pump 35 sx cmnt @ 950
		20		3.2	3	displace
	11:40:00 AM	20		7.5	2	pump 35 sx cmnt @ 600
		20		1.8	2	displace
	12:00:00 PM	100		29.5	3	pump 140 sx cmnt @ 325
						to surface