1276956

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31070
Name: Eagle River Energy Corporation
Address 1: 7060 S YALE AVE
Address 2: SUITE 702
City: TULSA State: OK Zip: 74136 + 5740
Contact Person: MARK GODSEY
Phone: (918) 494-8928
Lease Name: STAHN
Well Number: 2

API No.: 15-147-19027-00-02
Permit No: E06746.16
Reporting Year: 2015
(January 1 to December 31)

____ - SW - NE - SW Sec. 16 Twp. 1 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
1862 feet from ☐ N / ☑ S Line of Section
3833 feet from ☑ E / ☐ W Line of Section
County: Phillips

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 5 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5071	0	0		31
February	4580	0	0		28
March	5120	0	0		31
April	4955	0	0		30
May	5120	0	0		31
June	4955	0	0		30
July	5175	0	0		31
August	5175	0	0		31
September	5008	0	0		30
October	5175	0	0		31
November	5008	0	0		30
December	5175	0	0		31
TOTAL	60517		0		

Submitted Electronically