1277032

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31070
Name: Eagle River Energy Corporation
Address 1: 7060 S YALE AVE
Address 2: SUITE 702
City: TULSA State: OK Zip: 74136 + 5740
Contact Person: MARK GODSEY
Phone: (918) 494-8928
Lease Name: CASEY JONES
Well Number: 2-1

API No.: 15-065-20688-00-02
Permit No: D27735.0
Reporting Year: 2015
(January 1 to December 31)

____ - SW - SW - SE Sec. 36 Twp. 8 S. R. 23 ☐ E ☑ W
(Q/Q/Q/Q)
308 feet from ☐ N / ☑ S Line of Section
2228 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6107	0	0		31
February	5236	0	0		28
March	5797	0	0		31
April	5460	0	0		30
May	5735	0	0		31
June	5550	0	0		30
July	5545	0	0		31
August	6448	0	0		31
September	6240	0	0		30
October	6448	0	0		31
November	6210	0	0		30
December	6417	0	0		31
TOTAL	71193		0		

Submitted Electronically