1277040

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32085
Name: Thomas, Vernon C.
Address 1: 17685 EDGERTON RD
Address 2:
City: EDGERTON State: KS Zip: 66021 + 9704
Contact Person: Vernon Thomas
Phone: (913) 893-6544
Lease Name: THOMAS
Well Number: I-1

API No.: 15-091-23564-00-00
Permit No: E31033.1
Reporting Year: 2015
(January 1 to December 31)

SW - NE - SE - SW Sec. 30 Twp. 14 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
859 feet from ☐ N / ☑ S Line of Section
2871 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	248	450	0		31
February	224	450	0		28
March	248	450	0		31
April	240	450	0		30
May	0		0		
June	0		0		
July	0		0		
August	0		0		
September	0		0		
October	0		0		
November	0		0		
December	0		0		
TOTAL	960		0		

Submitted Electronically