

Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1277089

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
□ OG □ GSW □ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1277089
Operator Name:	Lease Name:	Well #:
Sec TwpS. R □ East □ West	County:	
INCTRUCTIONS: Chaw important tang of formations paratested. Do	tail all aaroa Danart all fi	nal capica of drill stome taste siving interval tasted, time task

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Shi	eets)	Yes No	L	.og Formatic	on (Top), Depth and	d Datum	Sample
Samples Sent to Geolog		Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
			RECORD Ne		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							
Did you perform a hydraulic	fracturing treatment	on this well?		Yes	No (If No, skip	o questions 2 an	d 3)
		Iraulic fracturing treatment ex n submitted to the chemical				o question 3) out Page Three o	of the $ACO-1$
	y neatment intormatio	in submitted to the chemical	uisciosure registry?	Yes		ou raye milee (JI IIIE ACO-1)

Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						ement Squeeze Record I of Material Used)	Depth	
TUBING RECORD:	Siz	e:	Set At	:	Packe	r At:	Liner F		No	
Date of First, Resumed	I Producti	on, SWD or ENHF	3.	Producing Me	ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI		AS.			METHOD	OF COMPLE			PRODUCTION INT	FR\/AL·
Vented Solo		Jsed on Lease		Open Hole	Perf.	Dually	Comp.	Commingled		
(If vented, Su	ıbmit ACO	-18.)		Other (Specify)		(Submit /	,	(Submit ACO-4)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Stewart Petroleum Corporation
Well Name	Hance 24-14
Doc ID	1277089

All Electric Logs Run

DIL	
BHCS	
CNL	
CDL	

Form	ACO1 - Well Completion
Operator	Stewart Petroleum Corporation
Well Name	Hance 24-14
Doc ID	1277089

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	24	217	common	3% CC 2% gel



DRILL STEM TEST REPORT

Prepared For:

Stewart Petroleum Corporation

475 17th St. Ste. #790 Denver, CO 80202

ATTN: Rick Hall

24-8s-19w Rooks,KS

Hance #24-14

Start Date:	2011.09.02	@ 15:54:05	
End Date:	2011.09.02	@ 21:19:35	
Job Ticket #:	45238	DST #:	1

Trilobite Testing, Inc PO Box 1733 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620



RILOBITE	DRILL STEM TES	DRILL STEM TEST REPORT					
	Stew art Petroleum Corporation		На	nce #24	-14		
ESTING , INC	475 17th St. Ste. #790 Denver, CO 80202		24-8s-19w Rooks,KS Job Ticket: 45238 DST#: *				#:1
	ATTN: Rick Hall				011.09.02 @		
GENERAL INFORMATION:		in an					
Formation:Lansing "A"Deviated:NoWhipstock:Time Tool Opened:18:07:35Time Test Ended:21:19:35	ft (KB)		Tes Tes Unit	ter:	Convention Dustin Rasl 38		Hole
Interval:3176.00 ft (KB) To32Total Depth:3229.00 ft (KB) (T\Hole Diameter:7.88 inchesHole			Ref	erence Be KB t	evations: o GR/CF:	2020.	00 ft (KB) 00 ft (CF) 00 ft
Serial #: 8354 Inside Press@RunDepth: 38.69 psig Start Date: 2011.09.02 Start Time: 16:04:05		2011.09.02 21:19:35	Capacity Last Calil Time On Time Off	o.: Btm 2	2011.09.02 2011.09.02	2011.09. @ 18:07:	05
TEST COMMENT: IF-Weak blow . Bi ISI-No Return. FF-No blow . Flus FSI-No Return.							
Pressure vs. T		and the	PF	RESSUF	RE SUMM	IARY	
200 400 400 400 400 400 400 400	A CEM CEM CEM	Time (Min.) 0 1 18 48 49 66 99 100	Pressure (psig) 1528.35 27.30 30.21 921.39 30.88 38.69 875.32 1494.26	101.43 101.72 101.51	Open To F Shut-In(1) End Shut- Open To F Shut-In(2) End Shut-	ro-static Flow (1) In(1) Flow (2) In(2)	
Recovery				1	s Rates		
Length (ft) Description 15.00 100%MLd	Volume (bbl) 0.07			Choke (i	nches) Press	ure (psig)	Gas Rate (Mct/d)
		an (17 am 1					

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Tool Information Drill Pipe: Length:	ING , INC		Petroleum Ca St. Ste. #79	5		Hance #24-14	
Tool Information Drill Pipe: Length:	ING , INC	410 1101		•			
Drill Pipe: Length:			XX 80202	0		24-8s-19w Rooks,KS	
Drill Pipe: Length:						Job Ticket: 45238	DST#:1
Drill Pipe: Length:		ATTN: R	ick Hall			Test Start: 2011.09.02 @) 15:54:05
	3059.00 ft	Diameter:		ches Volume:	42.91 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe: Length:		Diameter:		ches Volume:	0.00 bbl	Weight set on Packer:	
Drill Collar: Length:	124.00 ft	Diameter:		ches Volume:	0.61 bbl	Weight to Pull Loose:	5000.00 lb
Drill Pipe Above KB:	30.00 ft			Total Volume:	43.52 bbl	Tool Chased	0.00 ft
	3176.00 ft					String Weight: Initial Final	36000.00 lb 36000.00 lb
Depth to Bottom Packer:	ft					i iildi	0000.00 10
nterval between Packers:	53.00 ft						
Tool Length:	76.00 ft						
Number of Packers:	2	Diameter:	6.75 inc	ches			
Tool Comments:							
					-		
Tool Description	Lei	1.00 1.00	erial No.	Position	3154.00	cum. Lengths	
Shut In Tool		5.00			3159.00		
Hydraulic tool		5.00			3164.00		
Safety Joint		3.00			3167.00		
Packer		5.00			3172.00	23.00	Bottom Of Top Packer
Packer		4.00			3176.00	23.00	Dettom of Top Facker
Stubb		1.00			3177.00		
Perforations		5.00			3182.00		
Change Over Sub		1.00			3183.00		
Drill Pipe		31.00			3214.00		
Change Over Sub		1.00			3215.00		
Recorder		0.00	8354	Inside	3215.00		
Recorder		0.00	8520	Outside	3215.00		
Perforations		11.00	0320	Outside	3215.00		
Bullnose		3.00			3229.00	53.00 Bo	tom Packers & Anchor
Total Tool	l ongth:	76.00			0220.00	55.00 BO	autor autor a Anchol
10141 1001	Length:	76.00					

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	RILUB	ITE ING , INC	Stewa	art Petroleum Corporation	Hance #2	4-14	
	EST	ING , INC		7th St. Ste. #790	24-8s-19w	Rooks,KS	
			Denve	er, CO 80202	Job Ticket: 4	45238	DST#:1
			ATTN:	Rick Hall	Test Start: 2	2011.09.02 @ 1	5:54:05
Mud and C	Cushion Info	ormation					
Mud Type: Mud Weight: Viscosity: Water Loss: Resistivity:	Gel Chem 9.00 lk 49.00 s 7.58 ir	ec/qt		Cushion Type: Cushion Length: Cushion Volume: Gas Cushion Type: Gas Cushion Pressure:	ft bbl psig	Oil API: Water Salinity:	deg API ppm
Salinity: Filter Cake:	2600.00 p ir	opm nches			1-5		
Recovery	Information	1					
				Recovery Table		-	
		Leng ft	th	Description	Volume bbl		
			15.00	100%Mud	0.074	4	
	Tot	al Length:	15	5.00 ft Total Volume: 0.074 bbl			
	Lat	m Fluid Samp poratory Nan covery Com	æ:	Num Gas Bombs: 0 Laboratory Location:	Serial #	ŧ	

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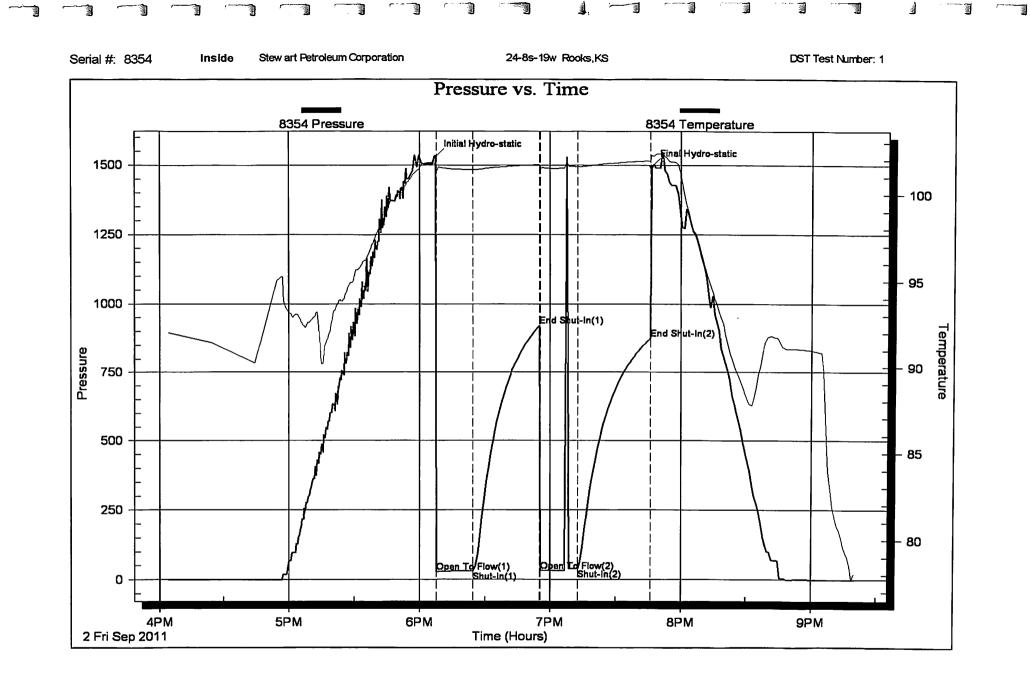
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DRILL STEM TEST REPORT

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Store

Prepared For. Stewart Petroleum Corporation

475 17th St. Ste. #790 Denver, CO 80202

ATTN: Rick Hall

24-8s-19w Rooks,KS

Hance #24-14

Start Date:	2011.09.03 @	08:45:20	
End Date:	2011.09.03 @	16:12:20	
Job Ticket #:	45239	DST#:	2

Trilobite Testing, Inc PO Box 1733 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620

	DRILL STEM TES	ST REPO	ORT				
RILOBITE	Stew art Petroleum Corporation		Ha	nce #24	-14		
ESTING , INC	475 17th St. Ste. #790 Denver, CO 80202			8s-19w Ticket: 45	Rooks,KS	DST#:2	
	ATTN: Rick Hall		Tes	t Start: 20	011.09.03 @		
GENERAL INFORMATION:	575 V.1		235				
Formation: LKC "C-F"							
Deviated: No Whipstock: Time Tool Opened: 09:58:10	ft (KB)		Tes	ter:	Dustin Rash	al Bottom Hole	e
Time Test Ended: 16:12:20			Unit		38		
Interval: 3247.00 ft (KB) To 33 Total Depth: 3306.00 ft (KB) (TV			Refe	erence Be	evations:	2025.00 2020.00	
	Condition: Poor			KB t	OGR/CF:	5.00	
Serial #: 8354 Inside		10.000	11000				
Press@RunDepth: 85.10 psig	@ 3286.00 ft (KB)		Capacity			8000.00	psia
Start Date: 2011.09.03	End Date:	2011.09.03	Last Cali			2011.09.03	1.0.3
Start Time: 08:55:20	End Time:	16:12:20	Time On			@ 09:57:50	
			Time Off	Btm	2011.09.03	@ 14:29:20	
FSI-No Return.		CHANGE &	PF	RESSUF	RE SUMM	ARY	
E054 Pressure	6054 Temperature 105	Time (Min.)	Pressure (psig)	Temp (deg F)	Annotatio	on	
	- 100	0	1846.32	101.79	Initial Hydr	o-static	
		1	39.12	101.30	•	low(1)	
			Shield Matcher 1				
120		31 91	65.66 866.75	101.80		n(1)	
		91 92	65.66 866.75 65.61	102.46		- B - B	
5000		91 92 152	866.75 65.61 85.10	102.46 102.25 102.81	End Shut-I Open To F Shut-In(2)	low (2)	
		91 92 152 271	866.75 65.61 85.10 827.09	102.46 102.25 102.81 103.21	End Shut-I Open To F Shut-In(2) End Shut-I	low (2) n(2)	
5000		91 92 152	866.75 65.61 85.10	102.46 102.25 102.81	End Shut-I Open To F Shut-In(2) End Shut-I	low (2) n(2)	
		91 92 152 271	866.75 65.61 85.10 827.09	102.46 102.25 102.81 103.21	End Shut-I Open To F Shut-In(2) End Shut-I	low (2) n(2)	
		91 92 152 271	866.75 65.61 85.10 827.09	102.46 102.25 102.81 103.21	End Shut-I Open To F Shut-In(2) End Shut-I	low (2) n(2)	
1000 750 500 500 500 500 500 500		91 92 152 271	866.75 65.61 85.10 827.09	102.46 102.25 102.81 103.21	End Shut-I Open To F Shut-In(2) End Shut-I	low (2) n(2)	
1000 100 1000 1		91 92 152 271	866.75 65.61 85.10 827.09	102.46 102.25 102.81 103.21 103.34	End Shut-I Open To F Shut-In(2) End Shut-I	low (2) n(2)	
1000 100 1000 1		91 92 152 271	866.75 65.61 85.10 827.09	102.46 102.25 102.81 103.21 103.34	End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro s Rates	low (2) n(2) p-static	s Rate (Mcf/d)
Personal set of the se		91 92 152 271	866.75 65.61 85.10 827.09	102.46 102.25 102.81 103.21 103.34 Ga	End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro s Rates	low (2) n(2) p-static	Rate (Mcf/d)
1000 100 1000 1	3FM	91 92 152 271	866.75 65.61 85.10 827.09	102.46 102.25 102.81 103.21 103.34 Ga	End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro s Rates	low (2) n(2) p-static	s Rate (Mct/d)
e too too too too too too too too	3FM	91 92 152 271	866.75 65.61 85.10 827.09	102.46 102.25 102.81 103.21 103.34 Ga	End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro s Rates	low (2) n(2) p-static	s Rate (Mcf/d)
Part of the set of the	3FM	91 92 152 271	866.75 65.61 85.10 827.09	102.46 102.25 102.81 103.21 103.34 Ga	End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro s Rates	low (2) n(2) p-static	s Rate (Mct/d)
1000 100 1000 1	3FM	91 92 152 271	866.75 65.61 85.10 827.09	102.46 102.25 102.81 103.21 103.34 Ga	End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro s Rates	low (2) n(2) p-static	s Rate (Mcf/d)

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(IN)	RILOE			LLSIE	VIESI	REPOR	I	TOOL DIAGR
				t Petroleum Co	orporation		Hance #24-14	
	ESI	TNG , INC	475 17t	h St. Ste. #790	0		24-8s-19w Rooks	s,KS
			Denver	, CO 80202			Job Ticket: 45239	DST#:2
			ATTN:	Rick Hall			Test Start: 2011.09.	03 @ 08:45:20
Tool Informatio	on							
Drill Pipe:	Length:	3124.00 ft	Diameter:	3.80 inc	hes Volume:	43.82 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.70 inc	hes Volume:	0.00 bbl	Weight set on Pag	cker: 24000.00 lb
Drill Collar:	Length:	124.00 ft	Diameter:	2.25 inc	hes Volume:	0.61 bbl	Weight to Pull Loc	ose: 5000.00 lb
		24 00 4			Total Volume:	44.43 bbl	Tool Chased	0.00 ft
Drill Pipe Above H		24.00 ft 3247.00 ft					String Weight: Ini	tial 34000.00 lb
Depth to Top Pac Depth to Bottom I		3247.00 ft ft					Fir	nal 34000.00 lb
nterval between		59.00 ft						
Fool Length:		82.00 ft						
Number of Packe	irs:	2	Diameter:	6.75 inc	hes			
Tool Comments:								
			nath (ft)	Sorial No.	Position	Dopth (ft)	cum Longthe	
Tool Descriptio		Le		Serial No.	Position		ccum. Lengths	
Tool Descriptio		Le	ngth (ft) 1.00 5.00	Serial No.	Position	3225.00	ccum. Lengths	
Tool Descriptio Change Over Sul Shut In Tool		Le	1.00	Serial No.	Position		ccum. Lengths	
Tool Descriptio Change Over Sul Shut In Tool Hydraulic tool		Le	1.00 5.00	Serial No.	Position	3225.00 3230.00	ccum. Lengths	
Tool Descriptio Change Over Sul Shut In Tool Hydraulic tool Safety Joint		Le	1.00 5.00 5.00	Serial No.	Position	3225.00 3230.00 3235.00	ccum. Lengths	Bottom Of Top Pack
Tool Descriptio Change Over Sul Shut In Tool Hydraulic tool Safety Joint Packer		Le	1.00 5.00 5.00 3.00	Serial No.	Position	3225.00 3230.00 3235.00 3238.00		Bottom Of Top Pack
Tool Descriptio Change Over Sul Shut In Tool Hydraulic tool Safety Joint Packer Packer		Le	1.00 5.00 5.00 3.00 5.00	Serial No.	Position	3225.00 3230.00 3235.00 3238.00 3243.00		Bottom Of Top Pack
Tool Descriptio Change Over Sul Shut In Tool Hydraulic tool Safety Joint Packer Packer Stubb Perforations	b	Le	1.00 5.00 5.00 3.00 5.00 4.00	Serial No.	Position	3225.00 3230.00 3235.00 3238.00 3243.00 3247.00		Bottom Of Top Pack
Tool Description Change Over Sull Shut In Tool Hydraulic tool Safety Joint Packer Packer Stubb Perforations Change Over Sul	b	Le	1.00 5.00 5.00 3.00 5.00 4.00 1.00 5.00 1.00	Serial No.	Position	3225.00 3230.00 3235.00 3238.00 3243.00 3247.00 3247.00 3248.00 3253.00 3254.00		Bottom Of Top Pack
Tool Description Change Over Sull Shut In Tool Hydraulic tool Safety Joint Packer Packer Stubb Perforations Change Over Sull Drill Pipe	b	Le	1.00 5.00 5.00 3.00 5.00 4.00 1.00 5.00 1.00 31.00	Serial No.	Position	3225.00 3230.00 3235.00 3238.00 3243.00 3247.00 3248.00 3253.00 3254.00 3285.00		Bottom Of Top Pack
Tool Descriptio Change Over Sul Shut In Tool Hydraulic tool Safety Joint Packer Packer Stubb Perforations Change Over Sul Drill Fipe Change Over Sul	b	Le	1.00 5.00 5.00 3.00 5.00 4.00 1.00 5.00 1.00 31.00 1.00			3225.00 3230.00 3235.00 3238.00 3243.00 3247.00 3247.00 3248.00 3253.00 3254.00 3285.00 3286.00		Bottom Of Top Pack
Tool Description Change Over Sull Shut In Tool Hydraulic tool Safety Joint Packer Packer Stubb Perforations Change Over Sull Orill Pipe Change Over Sull Recorder	b	Le	1.00 5.00 5.00 3.00 5.00 4.00 1.00 5.00 1.00 31.00 1.00 0.00	8354	Inside	3225.00 3230.00 3235.00 3238.00 3243.00 3247.00 3248.00 3253.00 3254.00 3285.00 3286.00 3286.00		Bottom Of Top Pack
Tool Description Change Over Sull Shut In Tool Hydraulic tool Safety Joint Packer Packer Stubb Perforations Change Over Sull Drill Fipe Change Over Sull Recorder Recorder	b	Le	1.00 5.00 5.00 3.00 5.00 4.00 1.00 5.00 1.00 31.00 1.00 0.00 0.00			3225.00 3230.00 3235.00 3238.00 3243.00 3243.00 3247.00 3247.00 3248.00 3253.00 3254.00 3285.00 3286.00 3286.00		Bottom Of Top Pack
Tool Description Change Over Sull Shut In Tool Hydraulic tool Safety Joint Packer Packer Stubb Perforations Change Over Sull Change Over Sull Recorder Recorder Recorder Perforations	b	Le	1.00 5.00 5.00 3.00 5.00 4.00 1.00 5.00 1.00 31.00 1.00 0.00 0.00 17.00	8354	Inside	3225.00 3230.00 3235.00 3238.00 3243.00 3247.00 3248.00 3253.00 3254.00 3285.00 3286.00 3286.00		Bottom Of Top Pack
Fool Description Change Over Sull Shut In Tool Hydraulic tool Safety Joint Packer Stubb Perforations Change Over Sull Drill Fipe Change Over Sull Recorder Recorder	b	Le	1.00 5.00 5.00 3.00 5.00 4.00 1.00 5.00 1.00 31.00 1.00 0.00 0.00	8354	Inside	3225.00 3230.00 3235.00 3238.00 3243.00 3243.00 3247.00 3247.00 3248.00 3253.00 3254.00 3285.00 3286.00 3286.00		Bottom Of Top Pack

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家地			Stew a	rt Petroleum Corp	poration		Hance #2	4-14		
日本	 ESTI	NG , INC	475 17	7th St. Ste. #790			24-8s-19w	Rooks,KS		
				r, CO 80202			Job Ticket: 4		DST#:2	
			ATTN	Rick Hall				2011.09.03 @ 0		
	<u></u>									
	Cushion Info	mation			_					
Mud Type: Mud Weight:		laal		Cushion Cushion			ft	Oil API:		deg API
Viscosity:	49.00 se				Volume:		bbl	Water Salinity:		ppm
Water Loss:					shion Type:		55.			
Resistivity:	ot	nmm			shion Pressure:		psig			
Salinity:	2600.00 pp									
Filter Cake:	in	ches								
Recovery	Information			_						
	Г				ery Table			т		
		Leng ft	th	Desc	cription		Volume bbl			
	[150.00	100%Mud			0.975			
	Tota	al Length:	150	0.00 ft Total	Volume:	0.975 bbl				
	Nun	n Fluid Samp	oles: 0	Num	Gas Bombs:	0	Serial #	:		
		oratory Nan		Labo	ratory Location:					
	Rec	overy Com	nents:							

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Milling

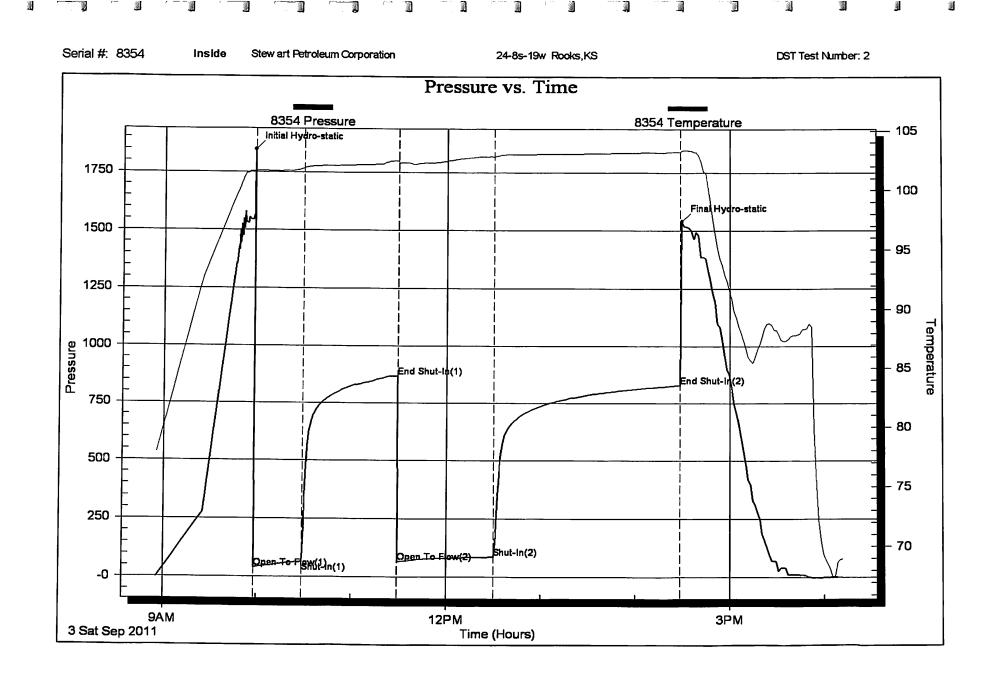
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DRILL STEM TEST REPORT

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Prepared For: Stewart Petroleum Corporation

475 17th St. Ste. #790 Denver, CO 80202

ATTN: Rick Hall

24-8s-19w Rooks,KS

Hance #24-14

Start Date:	2011.09.04 @	06:12:10	
End Date:	2011.09.04 @	9 12:11:10	
Job Ticket #:	45240	DST#:	3

Trilobite Testing, Inc PO Box 1733 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620

RILOBITE	DRILL STEM TES	ST REP	ORT				
	Stew art Petroleum Corporation		Han	ce #24	-14		
ESTING, I	475 17th St. Ste. #790 Denver, CO 80202			s-19w īcket: 45	Rooks,KS	S DST#:3	
	ATTN: Rick Hall)11.09.04 @		
GENERAL INFORMATION:			<u></u>				
Formation: LKC "J-K" Deviated: No Whipstop Time Tool Opened: 08:36:10 Time Test Ended: 12:11:10	c ft (KB)		Test Teste Unit N	er: l	Conventiona Dustin Rash 38	al Bottom Hol 1	e
Total Depth: 3417.00 ft (KB)	3417.00 ft (KB) (TVD) (TVD) Hole Condition: Poor		Reference Elevations: 2025.00 ft (KB) 2020.00 ft (CF) KB to GR/CF: 5.00 ft				
Serial #: 8354 Inside Press@RunDepth: 21.59 ps Start Date: 2011.09. Start Time: 06:22: TEST COMMENT: IF-Very wea ISI-No Return FF-No Blow . FSI-No Retur	4 End Date: 0 End Time: surface blow . Died @ 6 minutes.	2011.09.04 12:11:10	Capacity: Last Calib. Time On B Time Off E	tm 2		8000.00 2011.09.04 @ 08:35:40 @ 10:53:40	psig
Pressure			PR	ESSUR	RE SUMM	IARY	
1720 0054 Pressure 000 000 000 000 000 000 000 0	EXALT SERVICES	Time (Min.) 0 1 16 45 46 77 137 138	Pressure	Temp (deg F) 100.01 99.73 99.76 100.30 100.12 100.64 101.61	Annotati Initial Hydr Open To F Shut-In(1) End Shut-I Open To F Shut-In(2)	on ro-static Row (1) In(1) Row (2) In(2)	
Recover				Ga	s Rates		
Length (ft) Description 4.00 10%Oil/90%Mud	Volume (bbl) 0.02			Choke (i	inches) Press	ure (psig) Ga	as Rate (Mct/d)
					0044.00 0	9 @ 14:33:48	

Printed: 2011.09.09 @ 14:33:48 Page 2

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RILOBI	TF	DRI	LL STE	MTEST	REPOR	Т	TOOL DIAGRAM
		Stew an	t Petroleum C	Corporation		Hance #24-14	
ESIII	VG , INC		h St. Ste. #79 , CO 80202	90		24-8s-19w Rooks,K	S DST#:3
		ATTN:	Rick Hall			Test Start: 2011.09.04 @	
Tool Information							
Heavy Wt. Pipe: Length:	249.00 ft 0.00 ft 124.00 ft	Diameter:	2.70 in	ches Volume: ches Volume: ches Volume:	45.57 bbl 0.00 bbl 0.61 bbl	Tool Weight: Weight set on Packer Weight to Pull Loose:	2000.00 lb : 24000.00 lb 5000.00 lb
Drill Pipe Above KB:	20.00 ft 376.00 ft	Bandior.	2.20	Total Volume:	46.18 bbl	Tool Chased String Weight: Initial Final	0.00 ft 46000.00 lb 46000.00 lb
Depth to Bottom Packer: Interval betw een Packers: Tool Length:	ft 41.00 ft 64.00 ft						40000.00 15
Number of Packers: Tool Comments:	2	Diameter:	6.75 in	ches			
Tool Description Change Over Sub Shut In Tool	Ler	1.00	Serial No.	Position	3354.00	ccum. Lengths	
Shut In Tool		5.00			3359.00 3364.00		
Hydraulic tool Safety Joint		5.00 3.00			3367.00		
Packer		5.00			3372.00	23.00	Bottom Of Top Packer
Packer		4.00			3376.00		• • • • • • • • • • • • • • • • • • • •
Stubb		1.00			3377.00		
Perforations		1.00			3378.00		
Recorder		0.00	8354	Inside	3378.00		
Recorder		0.00	8520	Outside	3378.00		
Perforations		36.00			3414.00		
Bullnose		3.00			3417.00	41.00 Bo	ottom Packers & Anchor
Total Tool L	ength:	64.00					

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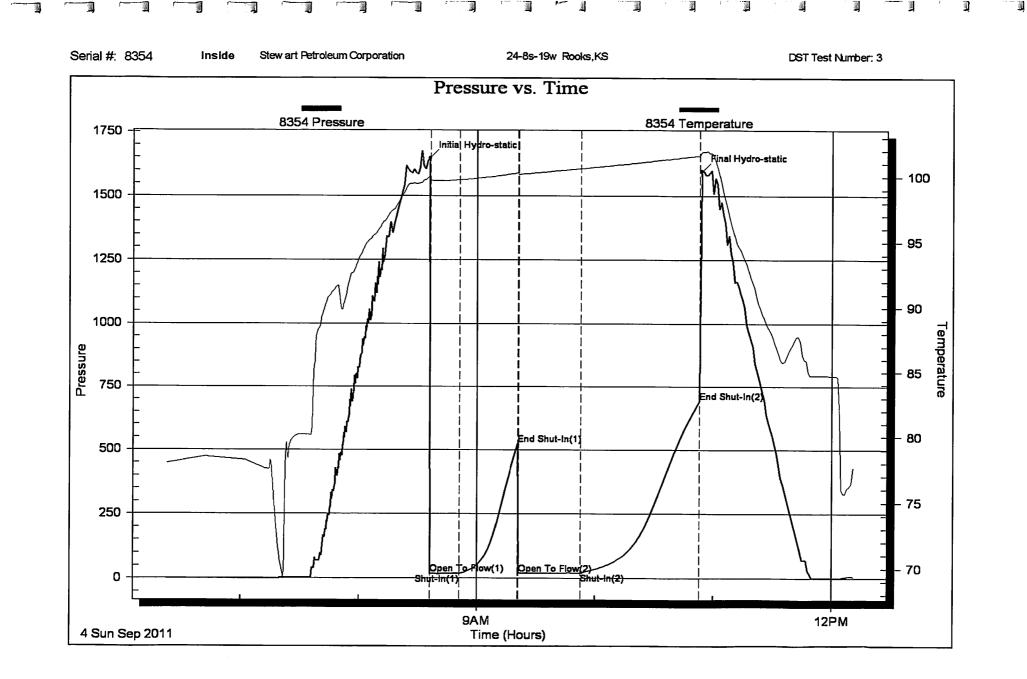
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					TENATE			- 11/16/1			
(QAT	RILOBIT	E			TEM TE	_	PORI			FLUID SI	UMMARY
正 正 「	ESTIN		Stew a	rt Petrole	um Corporatio	n		Hance #2	4-14		
	LOTIN		475 17th St. Ste. #790 Denver, CO 80202					24-8s-19w Rooks,KS Job Ticket: 45240		DST#:3	
		ka -	ATTN:	Rick Ha	11			Test Start: 2	2011.09.04 @ 0	6:12:10	
Mud and Cush	ion Infor	mation									
Mud Type: Gel C Mud Weight: Viscosity: Water Loss: Resistivity: Salinity: Filter Cake:	9.00 lb/g 49.00 sec 7.59 in ³ ohn 4000.00 ppn	c/qt mm			Qushion Type Qushion Leng Qushion Volui Gas Qushion Gas Qushion	th: me: Type:		ft bbl psig	Oil API: Water Salinity:		deg API ppm
Recovery Info	rmation							14.1			
	Γ	Lengt ft	h	- ² 2	Recovery Ta Descriptio			Volume bbl	1		
	E		4.00	10%0il	/90%Mud			0.020	0		
	Total	Length:	4	.00 ft	Total Volu	me: (0.020 bbl				
	Labor	Fluid Samp ratory Nam very Comm	e:		Num Gas I Laboratory	Bombs: 0 / Location:		Serial #	ŧ		

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Service of



Ref. No: 45240

Printed: 2011.09.09 @ 14:33:50 Page 5

4/10	ESTING INC. P.O. Box 1733 • Hays,	Kansas 67601	EP 0 6 2011	Test Tic NO. 452		
Well Name & No. <u>Han</u> Company <u>Srewan</u> Address <u>475</u> Co. Rep / Geo. <u>Rick</u> Location: Sec. <u>24</u> Interval Tested <u>3176</u> Anchor Length <u>53'</u>	исе, # 24-19 5 Редовент 1722 St. St Hall 8S, 3229	BY: Couporation E , # 790 D Rge Rge Zone Tested Drill Pipe Run	envel, CC RigWU CoRook	Date 25 КВ 28020 2 #6 КS 9 " Миd W	State KS	GL
Top Packer Depth Bottom Packer Depth Total Depth Blow Description TSE- No Ret FF- No Blow FSE- No Ret	Weak How Tula, 1. Flushed, . 2. Flushed, .		124,06 20 ppm Sy 22ch, Dieg	1	47 7.6 1# mutes,	
Rec Feet of			%gas	%oil	%water 100	%mud
Rec Feet of			%gas	%oil	%water	%mud
Rec Feet of			%gas	%oil	%water	%mud
Rec Feet of			%gas	%oil	%water	%mud
Rec Feet of	1		%gas	%oil	%water	%mud
Rec Total	BHT 102_0	1 1100-	PI RW@		des	ppm
(A) Initial Hydrostatic 13	20	Test 1125		T-On Location	1 . 1 .	
(B) First Initial Flow	>	Jars	/	T-Started / C	-10	
(C) First Final Flow	1	Safety Joint 75		T-Pulled 19	245-	
(D) Initial Shut-In 90	1	Circ Sub		T-Out 21	20	
(E) Second Initial Flow	[Hourly Standby			BIT- 1553	1
(F) Second Final Flow	7	Mileage 45)	12 126	Sid	5' Abrel	
(G) Final Shut-In	5	Gampler		Opentra		
(H) Final Hydrostatic	199	Gamma Straddle		Ruined Sha	ale Packer	
		Shale Packer		Ruined Pace	ker	
Initial Open		Extra Packer			es	
Initial Shut-In30		Extra Recorder		Sub Total	7	
Final Flow	15-Flushed	Day Standby		Total_132		
Final Shut-In	30	Accessibility		MP/DST Disc	't	
		Sub Total 1326	6		AT	1
Approved By		Our F	Representative	$-1)_{11}$	Kash	

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

(PD)	RILOE	BITE		ECEIVE	Tes	t Ticket	
4/10		ING INC. (1733 • Hays, H	ansas 67601	SEP 0 6 2011	NO.	45239	
Well Name & No Company Address Co. Rep / Geo Location: Sec Interval Tested Anchor Length Top Packer Depth Bottom Packer Depth Bottom Packer Depth Bottom Packer Depth Total Depth Blow Description	Hance Ewalt 5 17% Rick 24 Twp. 247-3: 9 3247 3247 306 F-Ver Return	# 24-1 Periole St. St. Hall 85, 1 306	Rge. <u>190</u> Zone Tested Drill Pipe Run Drill Collars F Wt. Pipe Run Chlorides	2600 r	CO 8) W # 90 KS 1 C-F'' 6	KB202 KB202 6 State Mud WtS Vis49 WL7, 6 LCM#	3-11 20_gl KS
FF- Nob FST- No Rec_150	•	nd		%gas	%oil	%water	190 %mud
Rec	Feet of			%gas	%oil	%water	%mud
Rec	Feet of			%gas	%oil	%water	%mud
Rec	Feet of			%gas	%oil	%water	%mud
Rec	Feet of	107		%gas	%oil	%water	%mud
Rec Total 150) BH		ravity	API RW		F Chlorides	ppm
(A) Initial Hydrostatic_	39		Test_11	25		ocation 0813	
(B) First Initial Flow	11		Jars			red 0895 n 0959	
(C) First Final Flow	00		Safety Joint_			d 1430	
(D) Initial Shut-In	11				T-Out		
(E) Second Initial Flow	-			by		ents BIT- 08	245
(F) Second Final Flow	074			15XZ 126	- SI	d 10-12'	
(G) Final Shut-In	100		Sampler			1 opened,	/
(H) Final Hydrostatic	1337		Straddle			ined Shale Packer	
70	<u>`</u>	1	Shale Packer		- Q Ru	ined Packer	
Initial Open 30	10		Extra Packer		— 🗆 Ext	tra Copies	
Initial Shut-In	60	(Extra Record	er	Sub To	tal 🖉	
Final Flow	60	1-	Day Standby		Total	1326-	
Final Shut-In		120	Accessibility		MP/DS	ST Disc't	
		5	Sub Total	326			/
Approved By				Our Representative	\leq	U. Nash	

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

	NTE ING INC. (1733 • Hays, Kansas 67601	BY:	Test T NO. 45		
Well Name & No. Harce Company Svewart Address 475 1772 Co. Rep / Geo. Rich Location: Sec. 24 Twp.	ST, STE. # 790 Hall 85, Rge. 196	Berver Rig W U, Co. ROO	025	ate <u>9-4-</u> KB_ <u>2020</u> 202 State	// K.S
Interval Tested Anchor Length Top Packer Depth Bottom Packer Depth Total Depth Total Depth Blow Description XSI - No Return	Y Zone Tested Drill Pipe Ri Drill Collars Wt. Pipe Ru Chlorides	un <u>3249</u> Run <u>124,06</u> In <u>O</u> 4000 ppm	Mud Vis WL System LCM	49 7,6	/
<u>FF-No Blow</u> , <u>FST-No Return</u> , Rec Feet of <u>SC</u> Rec Feet of <u>SC</u>	XCM	%gas //	> %oil %oil %oil	%water %water	<u>90 %mud</u> %mud
Rec Feet of Rec Feet of	10Z Gravity	%gas %gas %gas API RW@	%oil %oil °F Chl	%water %water %water orides	%mud %mud %mud ppm
 (A) Initial Hydrostatic 1647 (B) First Initial Flow 18 (C) First Final Flow 17 (D) Initial Shut-In 523 (E) Second Initial Flow 19 (F) Second Final Flow 22 (G) Final Shut-In 691 (H) Final Hydrostatic 1596 	Jars Jars Jars Jars Safety Joint Circ Sub Hourly Stan Mileage Sampler Straddle	19972 126	T-On Location T-Started T-Open T-Pulled T-Out Comments	0 <u>0 600</u> 0 7/5 835 0 5 0	
Initial Open Initial Shut-In Final Flow Final Shut-In Approved By	 Extra Packe Extra Recor Day Standb Accessibility 	er or or der ov y B 2 (o Our Representative	Extra Co Sub Total	326-	

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

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ALLIED CEMEN	TING CO., LLC. 038257
Federal Tax I.C	
REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	Ress-11
DATE 9/5/11 34 85 194	ALLED OUT ON LOCATION JOB START JOB FINISH
LEASE Hance WELL # 29-19 LOCATION Plain OLD OR NEW (Circle one) 64 / 3Rd	IN 1/2AU Nintr
	OWNER
TYPE OF JOB PTA	
HOLE SIZE >>>> T.D. 3576	AMOUNT ORDERED _ 230 6366 816-1
CASING SIZE DEPTH TUBING SIZE DEPTH	Ly AFG
100000000000000000000000000000000000000	a management of the star star and a management
TOOL DEPTH PRES. MAX MINIMUM	COMMON 138 @16,25 2242,50
MEAS. LINE SHOE JOINT	POZMIX 92 @ 8,50 782,00
CEMENT LEFT IN CSG.	GEL & @ 21.2r 170.w
PERFS.	CHLORIDE @
DISPLACEMENT	ASC @
	@
EQUIPMENT	Flo Sec 1 57# @ 2.20 153.90
	@
PUMPTRUCK CEMENTER Shane	@
# 409 HELPER Todd	@
BULK TRUCK	a li
# 481 DRIVER RON,	@
BULK TRUCK	@
# DRIVER	HANDLING 23F @ 2,2- 535,50
	MILEAGE 111/5/c/m.le 1518,94
REMARKS:	TOTAL 5402,34
Perez Dr -t-	101110 7
3457 25 545	
1460 25 sks	SERVICE
1460 25 5ks 850. 100 5ks	SERVICE
1460 25 sks 850° 100 sks 270° 40 sks	SERVICE DEPTH OF JOB
1460 25 5ks 850. 100 5ks	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE
1460 25 sks 850° 100 sks 270° 40 sks 40° 40 sks	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE @@
1460 25 sks 850° 100 sks 270° 40 sks	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE MILEAGE MILEAGE
1460 25 sks 850° 100 sks 270° 40 sks 40° 40 sks	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE MILEAGE MANIFOLD @
1460 25 sks 850° 100 sks 270° 40 sks 40° 40 sks	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE @ MILEAGE MANIFOLD @ COM
1460 25 sks 850' 100 sks 270' 40 sks 40' 10 sks Rat Hole 30sks	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE MILEAGE MANIFOLD @
1460 25 sks 850° 100 sks 270° 40 sks 40° 40 sks	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE MANIFOLD @ LUM 116 @ @
1460 25 sks 850' 100 sks 270' 40 sks 40' 10 sks Rat Hole 30sks	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE @ MILEAGE MANIFOLD @ COM
1460 25 sks SSD: 100 sks 220' 40 sks 40' 40 sks Kat Hole Bosks CHARGE TO: Steward Petroleum STREET	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE MANIFOLD @ LUM 116 @ @
1460 25 sks SD 100 sks 220' 40 sks 40' 10 sks Kat Hole Bosks CHARGE TO: Steward Petroleum	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE [2350rw EXTRA FOOTAGE @ MILEAGE //C @ 7rw F12.w MANIFOLD @ COM 116 @ 4.w 4164.w @ TOTAL 2526ree
1460 25 Str SD 100 Str 220' 40 Str 40' 40 Str Kat Hole Bosts CHARGE TO: Stewart Petroleum STREET CITYSTATEZIP	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE MANIFOLD @ LUM 116 @ @
1460 25 Str SD 100 Str 220' 40 Str 40' 40 Str Kat Hole Bosts CHARGE TO: Stewart Petroleum STREET CITYSTATEZIP	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE [2350rw EXTRA FOOTAGE @ MILEAGE //C @ 7rw F12.w MANIFOLD @ COM 116 @ 4.w 4164.w @ TOTAL 2526ree
1460 25 Str SD 100 Str 220' 40 Str 40' 40 Str Kat Hole Bosts CHARGE TO: Stewart Petroleum STREET CITYSTATEZIP	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE [2350rw EXTRA FOOTAGE @ MILEAGE //C @ 7rw F12.w MANIFOLD @ COM 116 @ 4.w 4164.w @ TOTAL 2526ree
1460 25 sks SSD: 100 sks 220' 40 sks 40' 40 sks Kat Hole Bosks CHARGE TO: Steward Petroleum STREET CITYSTATEZIP Manks.	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE PUMP TRUCK CHARGE @ MILEAGE #MANIFOLD @ MANIFOLD @<
1460 25 sks 850 100 sks 220' 40 sks 40 sks kat 10 sks kat 10 sks CHARGE TO: Straart Petroleux STREET CITY STATE To Allied Cementing Co., LLC.	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE @ MILEAGE MANIFOLD @ TOTAL 25:26:00
1460 25 sks \$SD' 100 sks 220' 40 sks \$To sks \$Kat	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE PUMP TRUCK CHARGE REXTRA FOOTAGE RILEAGE RILEA
1460 25 sks \$SD' 100 sks 220' 40 sks \$To sks 10 sks \$Kat 10 sks <t< td=""><td>SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE @ MILEAGE MANIFOLD @ TOTAL 25:26:00</td></t<>	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE @ MILEAGE MANIFOLD @ TOTAL 25:26:00
1460 25 skr \$50' 100 skr 220' 40 skr \$40' 40 skr \$40' 40 skr \$64 166 \$64 166 \$10 skr 10 skr \$11 strand for the strand for the strand strain s	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE PUMP TRUCK CHARGE REXTRA FOOTAGE RILEAGE RILEA
1460 25 sks 850 100 sks 220 40 sks 40' 10 sks Kat 10 sks STREET 21P CITY STATE STREET 10 sks Manks 10 sks To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE @ MILEAGE MANIFOLD @ CUA (116) @ (469, 64) @ (77, 64) @ (77, 64) @ (77, 64) @ (77, 64) @ (77, 64) @ (77, 64) @ (77, 64) @ (77, 64) @ (77, 64) @ (77, 64) @ (77, 64)
1460 25 sks 850 100 sks 220 40 sks 40' 10 sks Kat 10 sks STREET 21P CITY STATE STREET 10 sks Manks 10 sks To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE PUMP TRUCK CHARGE REXTRA FOOTAGE RILEAGE RILEA
1960 25 skr 220' 90 skr 20' 90 skr 40 skr 10 skr kat 10 skr STREET 21P CITY STATE STREET 10 skr CITY STATE STATE 21P Mark 10 skr To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL"	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE @ MILEAGE MANIFOLD @ CUA (116) @ (469, 64) @ (77, 64) @ (77, 64) @ (77, 64) @ (77, 64) @ (77, 64) @ (77, 64) @ (77, 64) @ (77, 64) @ (77, 64) @ (77, 64) @ (77, 64)
1460 25 sks 850 100 sks 220 40 sks 40' 10 sks Kat 10 sks STREET 21P CITY STATE STREET 10 sks Manks 10 sks To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE @ MILEAGE ILEAGE
1960 25 skr 220 90 skr 220 90 skr 220 90 skr 40 skr kat kat 10 skr STREET 21P CITY STATE STREET 21P Mank 10 skr To Allied Cementing Co., LLC. 10 are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE @ MILEAGE MANIFOLD @ DEUG & FLOAT EQUIPMENT Dig Math 4 @ @ Maine @ Dig Math 4 @ @ Math 4 @ @ Math 4 @ @ @
1960 25 skr 220 90 skr 220 90 skr 220 90 skr 40 skr kat kat 10 skr STREET 21P CITY STATE STREET 21P Mank 10 skr To Allied Cementing Co., LLC. 10 are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE @ MILEAGE MANIFOLD @ DEUG & FLOAT EQUIPMENT Dig Math 4 @ @ Maine @ Dig Math 4 @ @ Math 4 @ @ Math 4 @ @ @
19460 25 skr \$SD' 100 skr 220' 90 skr \$40' 10 skr \$at 10 skr <td>SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE @ MILEAGE ILEAGE ILEAGE</td>	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE @ MILEAGE ILEAGE
19460 25 skr \$SD' 100 skr 220' 90 skr \$40' 10 skr \$at 10 skr <td>SERVICE DEPTH OF JOB PUMP TRUCK CHARGE [2]350+</td>	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE [2]350+
1960 25 skr 220 90 skr 220 90 skr 220 90 skr 40 skr kat kat 10 skr STREET 21P CITY STATE STREET 21P Mank 10 skr To Allied Cementing Co., LLC. 10 are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	SERVICE DEPTH OF JOB PUMP TRUCK CHARGE [2]350+