

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KC0	C Use:			
Effective	Date:			
District #	<i>#</i>			
SGA?	Yes	No		

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day yea	Sec. Twp. S. R E W
OPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
Name:	fact from E / W Line of Caption
Address 1:	Is SECTION: Regular Irregular?
Address 2:	
City: State: Zip: + _	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Name:	Target Formation(s):
	Negreet Lease or unit houndary line (in feetage):
Well Drilled For: Well Class: Type Equipme	nt.
Oil Enh Rec Infield Mud Rota	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
II OVVVO. old well information as follows.	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
	es No Well Farm Pond Other:
If Yes, true vertical depth:	DWK Fellill #.
Bottom Hole Location:	(Note: Apply for 1 errink with DWK)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and	eventual plugging of this well will comply with K.S.A. 55 et. seg.
	eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of we	əll;
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of we 2. A copy of the approved notice of intent to drill <i>shall be</i> pos	ell; eted on each drilling rig;
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of words. A copy of the approved notice of intent to drill <i>shall be</i> posts. The minimum amount of surface pipe as specified below <i>s</i> .	ell; sted on each drilling rig; hall be set by circulating cement to the top; in all cases surface pipe shall be set
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of words. A copy of the approved notice of intent to drill <i>shall be</i> posts. The minimum amount of surface pipe as specified below <i>s</i> through all unconsolidated materials plus a minimum of 20	ell; sted on each drilling rig; hall be set by circulating cement to the top; in all cases surface pipe shall be set
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of words. A copy of the approved notice of intent to drill <i>shall be</i> posts. The minimum amount of surface pipe as specified below <i>s</i> through all unconsolidated materials plus a minimum of 200	ell; sted on each drilling rig; hall be set by circulating cement to the top; in all cases surface pipe shall be set feet into the underlying formation. and the district office on plug length and placement is necessary prior to plugging;
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of we 2. A copy of the approved notice of intent to drill <i>shall be</i> pos 3. The minimum amount of surface pipe as specified below <i>s</i> through all unconsolidated materials plus a minimum of 20 4. If the well is dry hole, an agreement between the operator 5. The appropriate district office will be notified before well is 6. If an ALTERNATE II COMPLETION, production pipe shall	tell; teld on each drilling rig; hall be set by circulating cement to the top; in all cases surface pipe shall be set feet into the underlying formation. and the district office on plug length and placement is necessary prior to plugging; either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of spud date.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of we 2. A copy of the approved notice of intent to drill <i>shall be</i> pos 3. The minimum amount of surface pipe as specified below <i>s</i> through all unconsolidated materials plus a minimum of 20 4. If the well is dry hole, an agreement between the operator 5. The appropriate district office will be notified before well is 6. If an ALTERNATE II COMPLETION, production pipe shall Or pursuant to Appendix "B" - Eastern Kansas surface cas	tell; teld on each drilling rig; hall be set by circulating cement to the top; in all cases surface pipe shall be set feet into the underlying formation. and the district office on plug length and placement is necessary prior to plugging; either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of spud date. ing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
 Notify the appropriate district office <i>prior</i> to spudding of wo A copy of the approved notice of intent to drill <i>shall be</i> pos The minimum amount of surface pipe as specified below <i>s</i> through all unconsolidated materials plus a minimum of 20 If the well is dry hole, an agreement between the operator The appropriate district office will be notified before well is If an ALTERNATE II COMPLETION, production pipe shall Or pursuant to Appendix "B" - Eastern Kansas surface cas 	tell; teld on each drilling rig; hall be set by circulating cement to the top; in all cases surface pipe shall be set feet into the underlying formation. and the district office on plug length and placement is necessary prior to plugging; either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of spud date.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of we. 2. A copy of the approved notice of intent to drill <i>shall be</i> poses. 3. The minimum amount of surface pipe as specified below <i>s</i> through all unconsolidated materials plus a minimum of 20. 4. If the well is dry hole, an agreement between the operator. 5. The appropriate district office will be notified before well is. 6. If an ALTERNATE II COMPLETION, production pipe shall. Or pursuant to Appendix "B" - Eastern Kansas surface cas	tell; teld on each drilling rig; hall be set by circulating cement to the top; in all cases surface pipe shall be set feet into the underlying formation. and the district office on plug length and placement is necessary prior to plugging; either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of spud date. ing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of w. 2. A copy of the approved notice of intent to drill <i>shall be</i> pos. 3. The minimum amount of surface pipe as specified below <i>s</i> through all unconsolidated materials plus a minimum of 20. 4. If the well is dry hole, an agreement between the operator. 5. The appropriate district office will be notified before well is. 6. If an ALTERNATE II COMPLETION, production pipe shall. Or pursuant to Appendix "B" - Eastern Kansas surface cas must be completed within 30 days of the spud date or the state of th	tell; teld on each drilling rig; hall be set by circulating cement to the top; in all cases surface pipe shall be set feet into the underlying formation. and the district office on plug length and placement is necessary prior to plugging; either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of spud date. ing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of w. 2. A copy of the approved notice of intent to drill <i>shall be</i> pos 3. The minimum amount of surface pipe as specified below <i>s</i> through all unconsolidated materials plus a minimum of 20 4. If the well is dry hole, an agreement between the operator 5. The appropriate district office will be notified before well is 6. If an ALTERNATE II COMPLETION, production pipe shall Or pursuant to Appendix "B" - Eastern Kansas surface cas must be completed within 30 days of the spud date or the	tell; teld on each drilling rig; hall be set by circulating cement to the top; in all cases surface pipe shall be set feet into the underlying formation. and the district office on plug length and placement is necessary prior to plugging; either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of spud date. ing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of we 2. A copy of the approved notice of intent to drill <i>shall be</i> pose 3. The minimum amount of surface pipe as specified below <i>s</i> through all unconsolidated materials plus a minimum of 20 4. If the well is dry hole, an agreement between the operator 5. The appropriate district office will be notified before well is 6. If an ALTERNATE II COMPLETION, production pipe shall Or pursuant to Appendix "B" - Eastern Kansas surface cas must be completed within 30 days of the spud date or the submitted Electronically	tell; teld on each drilling rig; hall be set by circulating cement to the top; in all cases surface pipe shall be set feet into the underlying formation. and the district office on plug length and placement is necessary prior to plugging; either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of spud date. ing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of w. 2. A copy of the approved notice of intent to drill <i>shall be</i> pos. 3. The minimum amount of surface pipe as specified below <i>s</i> through all unconsolidated materials plus a minimum of 20. 4. If the well is dry hole, an agreement between the operator. 5. The appropriate district office will be notified before well is. 6. If an ALTERNATE II COMPLETION, production pipe shall. Or pursuant to Appendix "B" - Eastern Kansas surface cas must be completed within 30 days of the spud date or the state of th	tell; sted on each drilling rig; hall be set by circulating cement to the top; in all cases surface pipe shall be set feet into the underlying formation. and the district office on plug length and placement is necessary prior to plugging; either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of spud date. ing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing well shall be plugged. In all cases, NOTIFY district office prior to any cementing.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of we. 2. A copy of the approved notice of intent to drill <i>shall be</i> poses. 3. The minimum amount of surface pipe as specified below <i>s</i> through all unconsolidated materials plus a minimum of 20. 4. If the well is dry hole, an agreement between the operator. 5. The appropriate district office will be notified before well is. 6. If an ALTERNATE II COMPLETION, production pipe shall. Or pursuant to Appendix "B" - Eastern Kansas surface cas must be completed within 30 days of the spud date or the submitted Electronically.	ted on each drilling rig; hall be set by circulating cement to the top; in all cases surface pipe shall be set feet into the underlying formation. and the district office on plug length and placement is necessary prior to plugging; either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of spud date. ing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to:
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of w. 2. A copy of the approved notice of intent to drill <i>shall be</i> pos. 3. The minimum amount of surface pipe as specified below <i>s</i> through all unconsolidated materials plus a minimum of 20. 4. If the well is dry hole, an agreement between the operator. 5. The appropriate district office will be notified before well is. 6. If an ALTERNATE II COMPLETION, production pipe shall. Or pursuant to Appendix "B" - Eastern Kansas surface cas must be completed within 30 days of the spud date or the submitted Electronically. For KCC Use ONLY API # 15 -	lell; ted on each drilling rig; hall be set by circulating cement to the top; in all cases surface pipe shall be set feet into the underlying formation. and the district office on plug length and placement is necessary prior to plugging; either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of spud date. ing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of we. 2. A copy of the approved notice of intent to drill <i>shall be</i> pos. 3. The minimum amount of surface pipe as specified below <i>s</i> through all unconsolidated materials plus a minimum of 20. 4. If the well is dry hole, an agreement between the operator. 5. The appropriate district office will be notified before well is. 6. If an ALTERNATE II COMPLETION, production pipe shall. Or pursuant to Appendix "B" - Eastern Kansas surface cas must be completed within 30 days of the spud date or the submitted Electronically. For KCC Use ONLY API # 15	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of w. 2. A copy of the approved notice of intent to drill <i>shall be</i> pos. 3. The minimum amount of surface pipe as specified below <i>s</i> through all unconsolidated materials plus a minimum of 20. 4. If the well is dry hole, an agreement between the operator. 5. The appropriate district office will be notified before well is. 6. If an ALTERNATE II COMPLETION, production pipe shall. Or pursuant to Appendix "B" - Eastern Kansas surface cas must be completed within 30 days of the spud date or the submitted Electronically. For KCC Use ONLY API # 15	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to fine all cases aurface on the top; in all cases surface pipe shall be set on the set on plug length and placement is necessary prior to plugging; either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of spud date. ing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing well shall be plugged. In all cases, NOTIFY district office prior to any cementing.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of we. 2. A copy of the approved notice of intent to drill <i>shall be</i> pos. 3. The minimum amount of surface pipe as specified below <i>s</i> through all unconsolidated materials plus a minimum of 20. 4. If the well is dry hole, an agreement between the operator. 5. The appropriate district office will be notified before well is. 6. If an ALTERNATE II COMPLETION, production pipe shall. Or pursuant to Appendix "B" - Eastern Kansas surface cas must be completed within 30 days of the spud date or the submitted Electronically. For KCC Use ONLY API # 15	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to filed proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of w. 2. A copy of the approved notice of intent to drill <i>shall be</i> pos. 3. The minimum amount of surface pipe as specified below <i>s</i> through all unconsolidated materials plus a minimum of 20. 4. If the well is dry hole, an agreement between the operator. 5. The appropriate district office will be notified before well is. 6. If an ALTERNATE II COMPLETION, production pipe shall. Or pursuant to Appendix "B" - Eastern Kansas surface cas must be completed within 30 days of the spud date or the submitted Electronically. For KCC Use ONLY API # 15	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to Gdays); - Submit plugging report (CP-4) after plugging is completed (within 60 days);
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of wo 2. A copy of the approved notice of intent to drill <i>shall be</i> pos 3. The minimum amount of surface pipe as specified below <i>s</i> through all unconsolidated materials plus a minimum of 20 4. If the well is dry hole, an agreement between the operator 5. The appropriate district office will be notified before well is 6. If an ALTERNATE II COMPLETION, production pipe shall Or pursuant to Appendix "B" - Eastern Kansas surface cas must be completed within 30 days of the spud date or the submitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required	reted on each drilling rig; thall be set by circulating cement to the top; in all cases surface pipe shall be set of feet into the underlying formation. and the district office on plug length and placement is necessary prior to plugging; either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of spud date. ing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of w. 2. A copy of the approved notice of intent to drill <i>shall be</i> pos. 3. The minimum amount of surface pipe as specified below <i>s</i> through all unconsolidated materials plus a minimum of 20. 4. If the well is dry hole, an agreement between the operator. 5. The appropriate district office will be notified before well is. 6. If an ALTERNATE II COMPLETION, production pipe shall. Or pursuant to Appendix "B" - Eastern Kansas surface cas must be completed within 30 days of the spud date or the submitted Electronically. For KCC Use ONLY API # 15	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to scompleted (within 60 days); - Submit plugging report (CP-4) after plugging is completed (within 60 days);



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:		Location of Well: County:
Lease:		feet from N / S Line of Section
Well Numb	ber:	feet from E / W Line of Section
Field:		SecTwpS. R
	f Acres attributable to well:	Is Section: Regular or Irregular
		If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	Show location of the well. Show footage to the neare lease roads, tank batteries, pipelines and electrical lines, as	PLAT est lease or unit boundary line. Show the predicted locations of required by the Kansas Surface Owner Notice Act (House Bill 2032). a separate plat if desired.
		LEGEND
330 ft.		O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
	28	EXAMPLE 1090/ ESI
		1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit	Pit is:		SecTwp R	
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No Artificial Liner? Yes No		No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
material, thickness and installation procedure.		inter integrity, ii	ncluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of inform	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	ıl utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



1277519

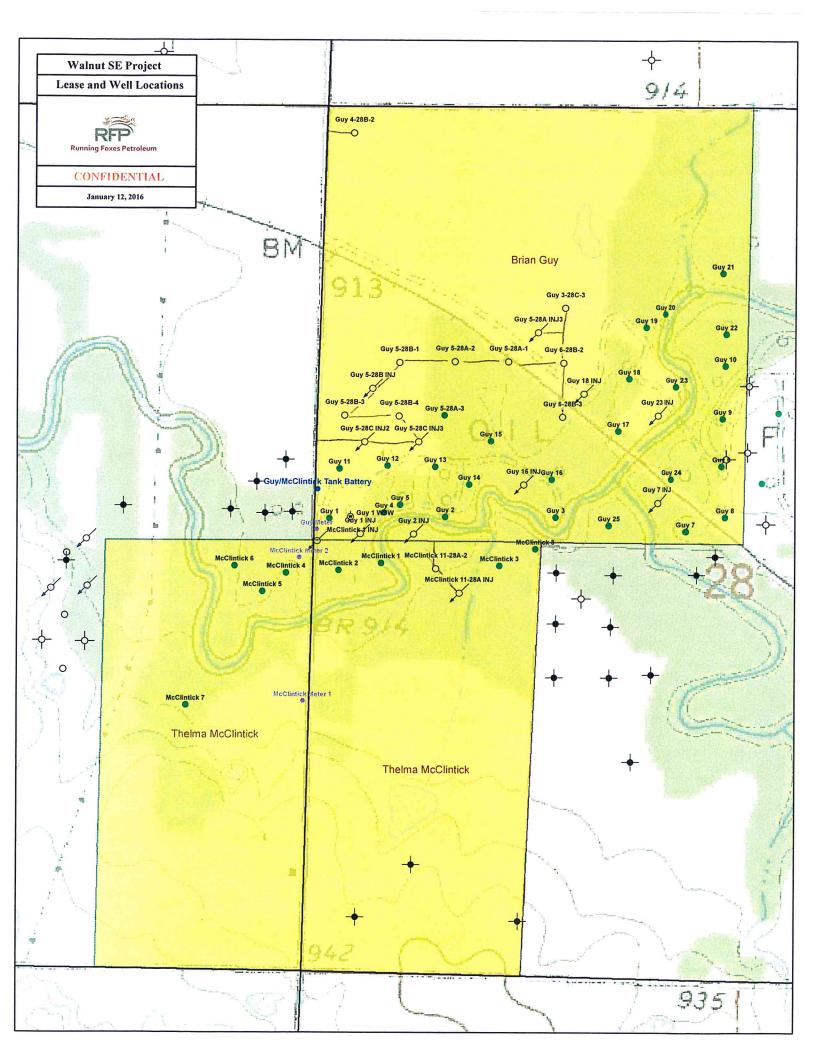
Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	3		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2:			
City:			
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF Submitted Electronically	- I wiii be returnea.		
T.			



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.