

For KCC	Use:			
Effective Date:				
District #	·			
SGA?	Yes No			

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day	year Sec Twp S. R E W
OPERATOR: License#	feet from N / S Line of Sectio
Name:	foot from   F /   W Line of Continu
Address 1:	LOFOTION D. L. D. L. O.
Address 2:	
City: State: Zip:	+ (Note: Locate Well of the Goodoff ful of Foreign State)
Contact Person:	' County: Well #:
Phone:	
CONTRACTOR: License#	Field Name:
Name:	is this at related repassar load.
Name.	Target Formation(s):
Well Drilled For: Well Class: Type Equ	
Oil Enh Rec Infield Muc	Ground Surface Elevation:feet MSI
	Rotary Water well within one-quarter mile:
Disposal Wildcat Cab	ole Public water supply well within one mile: Yes No.
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	
	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	D : IT ID
Original Completion Date: Original Total Dep	th: Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes No Well Farm Pond Other:
If Yes, true vertical depth:	
Bottom Hole Location:	
KCC DKT #:	
	If Yes, proposed zone:
The condensation of heavy have the state of	AFFIDAVIT
	and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be	met:
1. Notify the appropriate district office <i>prior</i> to spudding	of well;
2. A copy of the approved notice of intent to drill <b>shall</b> b	1
	low <b>shall be set</b> by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
through all unconsolidated materials plus a minimum	or 20 feet into the underlying formation.  Frator and the district office on plug length and placement is necessary <i>prior to plugging</i> ;
	vell is either plugged or production casing is cemented in:
	shall be cemented from below any usable water to surface within <i>120 DAYS</i> of spud date.
or pursuant to Appendix b - Lastern Nansas Sunat	e casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
	e casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing rithe well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
must be completed within 30 days of the spud date o	
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must be completed within 30 days of the spud date o	r the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:
must be completed within 30 days of the spud date o	r the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification
must be completed within 30 days of the spud date of the ubmitted Electronically  For KCC Use ONLY  API # 15	r the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:
must be completed within 30 days of the spud date of the	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
must be completed within 30 days of the spud date of the ubmitted Electronically  For KCC Use ONLY  API # 15	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
For KCC Use ONLY API # 15	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;
must be completed within 30 days of the spud date of the	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

If well will not be drilled or permit has expired (See: authorized expiration date)
please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



For KCC Use ONLY	
API # 15	-

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:						Location of Well: County:			
Lease:					feet from N / S Line of Section				
					feet from E / W Line of Section				
				Sec Twp S. R					
	f Acres attributate					s Section:	Regular or Irregular		
Q IIV Q IIV	Jannan Corac	reage				f Section is Irre	gular, locate well from nearest corner boundary.		
						Section corner us			
					PLAT				
	Show Id	ocation of t	the well. Show f	ootage to the n		or unit boundary	line. Show the predicted locations of		
				-		-	Surface Owner Notice Act (House Bill 2032).		
				You may atta	ach a separa	te plat if desired.			
	:	•	:	:		:			
							LECEND		
	:	:	:	:	:	:	LEGEND		
	:	:	:	:	···· · · · · · · · · · · · · · · · · ·	:	<ul> <li>Well Location</li> </ul>		
		:	:	:	:		Tank Battery Location		
		·····					Pipeline Location		
	:	•	:	:	:	:	Electric Line Location		
							Lease Road Location		
				:					
	:	:	<u>:</u>	<u>:</u>	:	:	EXAMPLE		
		:	9	:	:				
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	:	:	· · · · · · · · · · · · · · · · · · ·	:		:			
	:	:	÷	:	:	:	1980' FSL		
					:				
		····	·····						
	:	:		:	:	:			
30 ft.	<u></u>			:			SEWARD CO. 3390' FEL		

#### 165 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of Section	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
material, thickness and installation procedure.  liner integrity, including any special monitoring.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s		Type of materia  Number of work  Abandonment p	ver and Haul-Off Pits ONLY:  Il utilized in drilling/workover:  king pits to be utilized:  procedure:	
Submitted Electronically				
	КСС	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No	



1277864

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent)		
OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2:			
City:			
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and the batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.		
Submitted Electronically			
I	_		

SEC:9 Township: 33S Range: 10E		
Lease Name: Fulsom A Well Number: 1		
33o' FWL		
165' FSL		