



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1278072  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1278072

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
-------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	LB Exploration, Inc.
Well Name	Wheatfield 35 1
Doc ID	1278072

All Electric Logs Run

Neutron Density
Micro
Dual Induction
Sonic



# ALLIED OIL & GAS SERVICES, LLC

063699

*kw*

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Great Bend KS

DATE <u>7-6-15</u>	SEC. <u>35</u>	TWP. <u>16</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 PM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>251235</u>	WELL # <u>331</u>	LOCATION <u>North 231 East</u>			COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one) <u>into</u>							

CONTRACTOR Winnescan Drilling OWNER h-B 2.01 1.5

TYPE OF JOB Surface

HOLE SIZE <u>12 1/2</u>	T.D. <u>425</u>
CASING SIZE <u>8 5/8</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>25,129 fcs</u>	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>WAXZ Davis</u>
# <u>316</u>	HELPER <u>Brian King</u>
BULK TRUCK	
# <u>871/112</u>	DRIVER <u>Marilyn</u> <u>3</u>
BULK TRUCK	
#	DRIVER

CEMENT

AMOUNT ORDERED 225 SX CLASS A  
+3%

COMMON <u>225</u>	@ <u>17.90</u>	<u>4,027.50</u>
POZMIX	@	
GEL	@	
CHLORIDE <u>637</u>	@ <u>1.10</u>	<u>697.40</u>
ASC	@	
	@	<u>4,724.90</u>
	@ <u>48%</u>	<u>2,267.95</u>
	@	
	@	
	@	
	@	
	@	
HANDLING <u>236.25</u>	@ <u>2.48</u>	<u>585.90</u>
MILEAGE <u>10.89 X 5 X</u>	@ <u>2.75</u>	<u>149.24</u>
TOTAL		<u>54.45</u>

REMARKS:

Break circulation with Rig mud

Run 5 BBHs water ahead

Mix 225 SX class A +3%

Release plug

Start Displacement BBHs

Cement did circulate

Rig Down

CHARGE TO: h-B Exploration

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1512.35</u>
EXTRA FOOTAGE	@	
MILEAGE <u>Hum 5</u>	@ <u>7.70</u>	<u>38.50</u>
MANIFOLD	@	
<u>Hum 5</u>	@ <u>4.40</u>	<u>22.00</u>
	@	
TOTAL		<u>2,308.39</u>
48%		<u>1,108.03</u>

PLUG & FLOAT EQUIPMENT

<u>wooden Plug</u>		<u>110.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>110.00</u>

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SALES TAX (If Any) <u>362.61</u>	<u>48% 52.80</u>
TOTAL CHARGES <u>7,143.39</u>	
DISCOUNT <u>48% 3,428.78</u>	IF PAID IN 30 DAYS
<u>3,714.51</u>	

SIGNATURE [Signature]

Customer LB Exploration Inc	Lease No.	Date 7-14 2015
Lease Whetzel Field 35	Well # 1	
Field Order # 12203	Station Prs 1111s	Casing 5/2
Type Job CJW 5/2 Longstrings	Depth 3316	County Barton
	Formation FD-3520	State KS
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5/2								
Depth 3316	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 84	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3314	Packer Depth	From	To	Flush 2% KCL WSP	Gas Volume		Total Load	

Customer Representative M. Chase Peterson	Station Manager Kevin Gortley	Treater Darin Friswell
----------------------------------------------	----------------------------------	---------------------------

Service Units	92511	84581	15843	70959	73768				
Driver Names	Darin	Ed	Ed	ET	ET				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00pm					on location / Safety meeting
					3316' 5/2 casing
					C-1, 2, 5, 7, 8
7-14					
12:30pm	300		5	5	Pump 5 bbls water
	300		12	5	pump 12 bbls flush
	300		5	5	pump 5 bbls water
	300		34	5	mix 12551c B A 2 cement
					Shut down
					Wash pump & lines
					Release Plug
	200		0	6	Start displacement
	500		58	6	kick pressure
	600		73	3	slow rate
1:00pm	1500		83	3	Bump Plug
					Flush
	100		7	3	Plus rate hole
	100		5	3	Plus mouse hole
1:30pm					Job complete / Darin drove
					Thank you!!!



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: WHTFLD35-1DST1

TIME ON: 2335 (7/19)  
TIME OFF: 0710 (7/10)

Company LB EXPLORATION, INC. Lease & Well No. WHEATFIELD 35 #1  
Contractor NINNESCAH DRILLING, LLC RIG 101 Charge to LB EXPLORATION, INC.  
Elevation 1958 GL Formation TORONTO Effective Pay \_\_\_\_\_ Ft. Ticket No. M773  
Date 7/9/2015 Sec. 35 Twp. 16 S Range 14 W County BARTON State KANSAS  
Test Approved By STEVEN PETERMANN Diamond Representative MIKE COCHRAN

Formation Test No. 1 Interval Tested from 3119 ft. to 3142 ft. Total Depth 3142 ft.  
Packer Depth 3114 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.  
Packer Depth 3119 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 3108 ft. Recorder Number 5448 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 3121 ft. Recorder Number 0063 Cap. 5,000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEM Viscosity 50 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 8.8 Water Loss 8.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 1,000 P.P.M. Drill Pipe Length 3094 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 23 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: SSB BOB 15 MIN (1/4" BB)  
2nd Open: SSB BOB 12 MIN (1" BB)

Recovered ~90 ft. of GIP  
Recovered <1 ft. of CO (~3-4 INCHES)  
Recovered 349 ft. of VSOSGMW 2% GAS, 76% WTR ~22% MUD W/ A THICK SCUM OF OIL  
Recovered 350 ft. of TOTAL FLUID

Recovered _____ ft. of <u>CHLOR: 95,000 PPM</u>	Price Job
Recovered _____ ft. of <u>RW: .24 @ 70 DEG</u>	Other Charges
Remarks: <u>PH: 7.0</u>	Insurance
<u>TOOL SAMPLE: ~1% GAS, 99% WTR W/ A THIN SCUM OF OIL</u>	Total

Time Set Packer(s) 2:15 A.M. <sup>A.M.</sup>/<sub>P.M.</sub> Time Started Off Bottom 5:30 A.M. <sup>A.M.</sup>/<sub>P.M.</sub> Maximum Temperature 103°F

Initial Hydrostatic Pressure..... (A) 1460 P.S.I.  
Initial Flow Period..... Minutes 15 (B) 24 P.S.I. to (C) 86 P.S.I.  
Initial Closed In Period..... Minutes 45 (D) 657 P.S.I.  
Final Flow Period..... Minutes 45 (E) 79 P.S.I. to (F) 178 P.S.I.  
Final Closed In Period..... Minutes 90 (G) 638 P.S.I.  
Final Hydrostatic Pressure..... (H) 1459 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

# DIAMOND TESTING

## Pressure Survey Report

### General Information

Company Name	LB EXPLORATION,INC.	Job Number	M773
Well Name	WHEATFIELD 35 #1	Representative	MIKE COCHRAN
Unique Well ID	DST#1 3119-3142 TORONTO	Well Operator	LB EXPLORATION,INC.
Surface Location	SEC.35-16S-14W BARTON CO.KS.	Report Date	2015/07/10
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	STEVEN PETERMANN
		Test Unit	NO. 3

### Test Information

Test Type	CONVENTIONAL		
Formation	DST#1 3119-3142 TORONTO		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2015/07/09	Start Test Time	23:35:00
Final Test Date	2015/07/10	Final Test Time	07:10:00
		Well Fluid Type	01 Oil
Gauge Name	5448		
Gauge Serial Number			

### Test Results

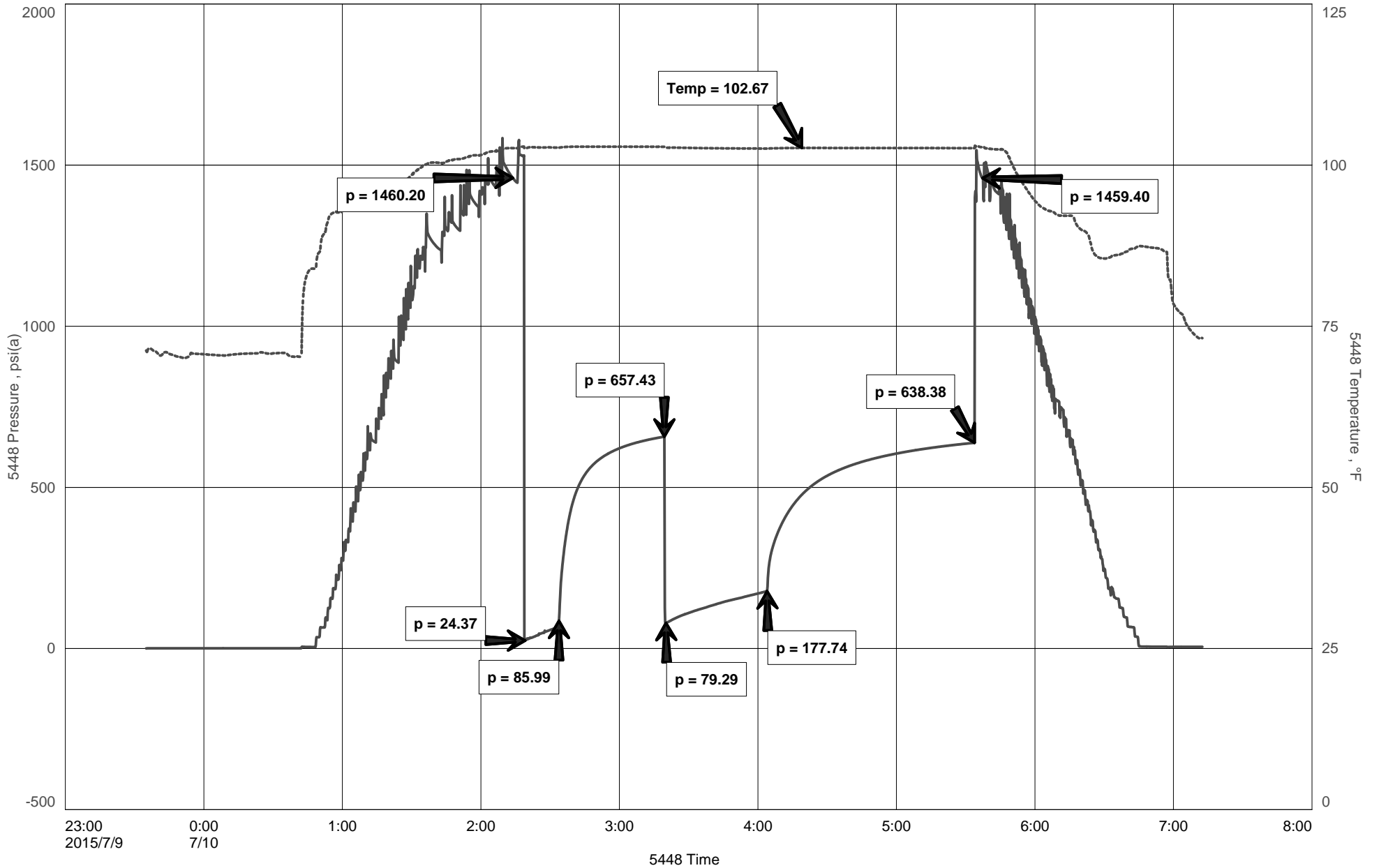
Remarks RECOVERED:  
~90 GIP  
<1' CO  
349' VSOSGMW 2% GAS, 76% WTR ~22% MUD W/ A THICK SCUM OF OIL  
~350' TOTAL FLUID

CHLOR: 95,000 PPM  
PH:7.0  
RW: .24 @ 70 DEG

TOOL SAMPLE: ~1% GAS, 99% WTR W/ A THIN SCUM OF OIL



# WHEATFIELD 35 #1





**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: WHTFLD35-1DST2

TIME ON: 1420  
TIME OFF: 1840

Company LB EXPLORATION, INC. Lease & Well No. WHEATFIELD 35 #1  
Contractor NINNESCAH DRILLING, LLC RIG 101 Charge to LB EXPLORATION, INC.  
Elevation 1958 GL Formation LANSING B Effective Pay \_\_\_\_\_ Ft. Ticket No. M774  
Date 7/10/2015 Sec. 35 Twp. \_\_\_\_\_ 16 S Range \_\_\_\_\_ 14 W County BARTON State KANSAS  
Test Approved By STEVEN PETERMANN Diamond Representative MIKE COCHRAN

Formation Test No. 2 Interval Tested from 3213 ft. to 3226 ft. Total Depth 3226 ft.  
Packer Depth 3208 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.  
Packer Depth 3213 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_  
Top Recorder Depth (Inside) 3203 ft. Recorder Number 5448 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 3215 ft. Recorder Number 0063 Cap. 5,000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEM Viscosity 55 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 8.9 Water Loss 8.2-8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 5,000 P.P.M. Drill Pipe Length 3188 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 13 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: A FEW BUBBLES ON TOOL OPEN THEN NO BLOW (NO BB)  
2nd Open: NO BLOW, FLUSH TOOL, NO HELP

Recovered <u>5</u> ft. of <u>VSOSM ~100% MUD W/ SOME SPECKS OF OIL</u>	Price Job Other Charges Insurance Total
Recovered <u>5</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	
TOOL SAMPLE: <u>~100% MUD W/ A VERY THIN SCUM OF OIL</u>	

Time Set Packer(s) 4:15 P.M. <sup>A.M.</sup> P.M. Time Started Off Bottom 5:15 P.M. <sup>A.M.</sup> P.M. Maximum Temperature 102°F  
Initial Hydrostatic Pressure..... (A) 1548 P.S.I.  
Initial Flow Period..... Minutes 15 (B) 12 P.S.I. to (C) 12 P.S.I.  
Initial Closed In Period..... Minutes 30 (D) 525 P.S.I.  
Final Flow Period..... Minutes 15 (E) 12 P.S.I. to (F) 13 P.S.I.  
Final Closed In Period..... Minutes ---- (G) UNKNOWN P.S.I.  
Final Hydrostatic Pressure..... (H) 1487 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

# DIAMOND TESTING

## Pressure Survey Report

### General Information

Company Name	LB EXPLORATION,INC.	Job Number	M774
Well Name	WHEATFIELD 35 #1	Representative	MIKE COCHRAN
Unique Well ID	DST#2 3213-3226 LANSING B	Well Operator	LB EXPLORATION,INC.
Surface Location	SEC.35-16S-14W BARTON CO.KS.	Report Date	2015/07/10
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	STEVEN PETERMANN
		Test Unit	NO. 3

### Test Information

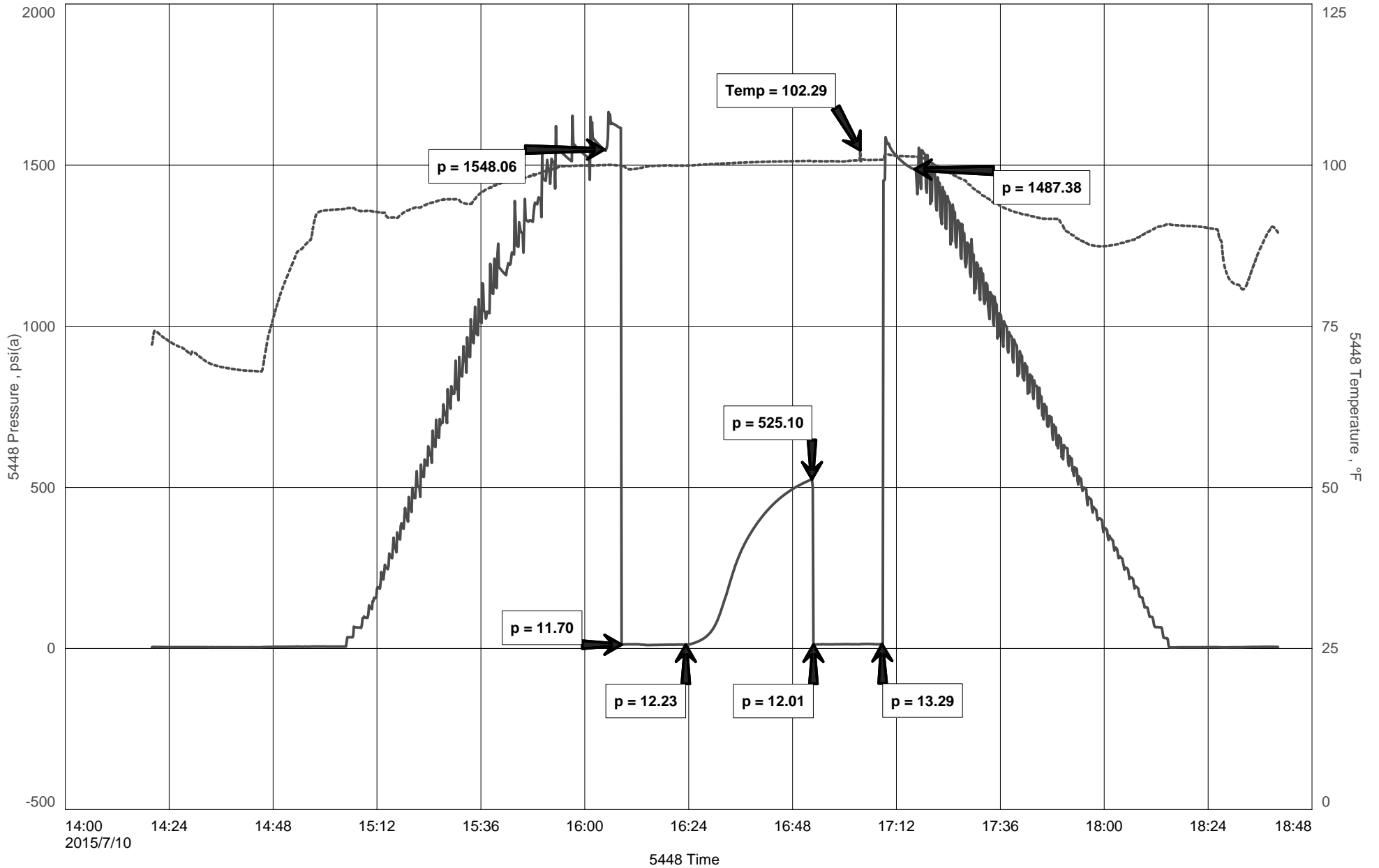
Test Type	CONVENTIONAL		
Formation	DST#2 3213-3226 LANSING B		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2015/07/10	Start Test Time	14:20:00
Final Test Date	2015/07/10	Final Test Time	18:40:00
		Well Fluid Type	01 Oil
Gauge Name	5448		
Gauge Serial Number			

### Test Results

Remarks RECOVERED:  
5' VSOSM ~100% MUD W/ SOME SPECKS OF OIL  
5' TOTAL FLUID

TOOL SAMPLE: ~100% MUD W/ A VERY THIN SCUM OF OIL

# WHEATFIELD 35 #1





**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: WHTFLD35-1DST3

TIME ON: 0920  
TIME OFF: 1405

Company LB EXPLORATION, INC. Lease & Well No. WHEATFIELD 35 #1  
Contractor NINNESCAH DRILLING, LLC RIG 101 Charge to LB EXPLORATION, INC.  
Elevation 1958 GL Formation \_\_\_\_\_ LKC H-L Effective Pay \_\_\_\_\_ Ft. Ticket No. M775  
Date 7/11/2015 Sec. 35 Twp. \_\_\_\_\_ 16 S Range \_\_\_\_\_ 14 W County BARTON State KANSAS  
Test Approved By STEVEN PETERMANN Diamond Representative MIKE COCHRAN

Formation Test No. 3 Interval Tested from 3331 ft. to 3408 ft. Total Depth 3408 ft.  
Packer Depth 3326 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.  
Packer Depth 3331 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 3320 ft. Recorder Number 5448 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 3332 ft. Recorder Number 0063 Cap. 5,000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEM Viscosity 59 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.3 Water Loss 10.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 6,000 P.P.M. Drill Pipe Length 3306 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 77 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (64'DP) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: A SURGE OF BUBBLES ON TOOL OPEN THEN NO BLOW (NO BB)  
2nd Open: A SURGE OF BUBBLES ON TOOL OPEN THEN NO BLOW

Recovered -1 ft. of CO  
Recovered 14 ft. of WOCM 12% OIL, 10% WTR, 78% MUD  
Recovered -15 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of <u>GRAVITY: 35.8 @ 60°</u>	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: _____	
TOOL SAMPLE: <u>6% GAS, 14% OIL, 8% WTR, 72% MUD</u>	Total

Time Set Packer(s) 11:00 A.M. <sup>A.M.</sup>/<sub>P.M.</sub> Time Started Off Bottom 12:00 P.M. <sup>A.M.</sup>/<sub>P.M.</sub> Maximum Temperature 103°F

Initial Hydrostatic Pressure..... (A) 1595 P.S.I.  
Initial Flow Period..... Minutes 15 (B) 12 P.S.I. to (C) 13 P.S.I.  
Initial Closed In Period..... Minutes 30 (D) 135 P.S.I.  
Final Flow Period..... Minutes 15 (E) 17 P.S.I. to (F) 16 P.S.I.  
Final Closed In Period..... Minutes --- (G) UNKNOWN P.S.I.  
Final Hydrostatic Pressure..... (H) 1549 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

# DIAMOND TESTING

## Pressure Survey Report

### General Information

Company Name	LB EXPLORATION,INC.	Job Number	M775
Well Name	WHEATFIELD 35 #1	Representative	MIKE COCHRAN
Unique Well ID	DST#3 3331-3408 LKC H-L	Well Operator	LB EXPLORATION,INC.
Surface Location	SEC.35-16S-14W BARTON CO.KS.	Report Date	2015/07/11
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	STEVEN PETERMANN
		Test Unit	NO. 3

### Test Information

Test Type	CONVENTIONAL		
Formation	DST#3 3331-3408 LKC H-L		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2015/07/11	Start Test Time	09:20:00
Final Test Date	2015/07/11	Final Test Time	14:05:00
		Well Fluid Type	01 Oil
Gauge Name	5448		
Gauge Serial Number			

### Test Results

Remarks RECOVERED:

~1' CO  
14' WOCM 12% OIL, 10% WTR, 78% MUD  
~15' TOTAL FLUID

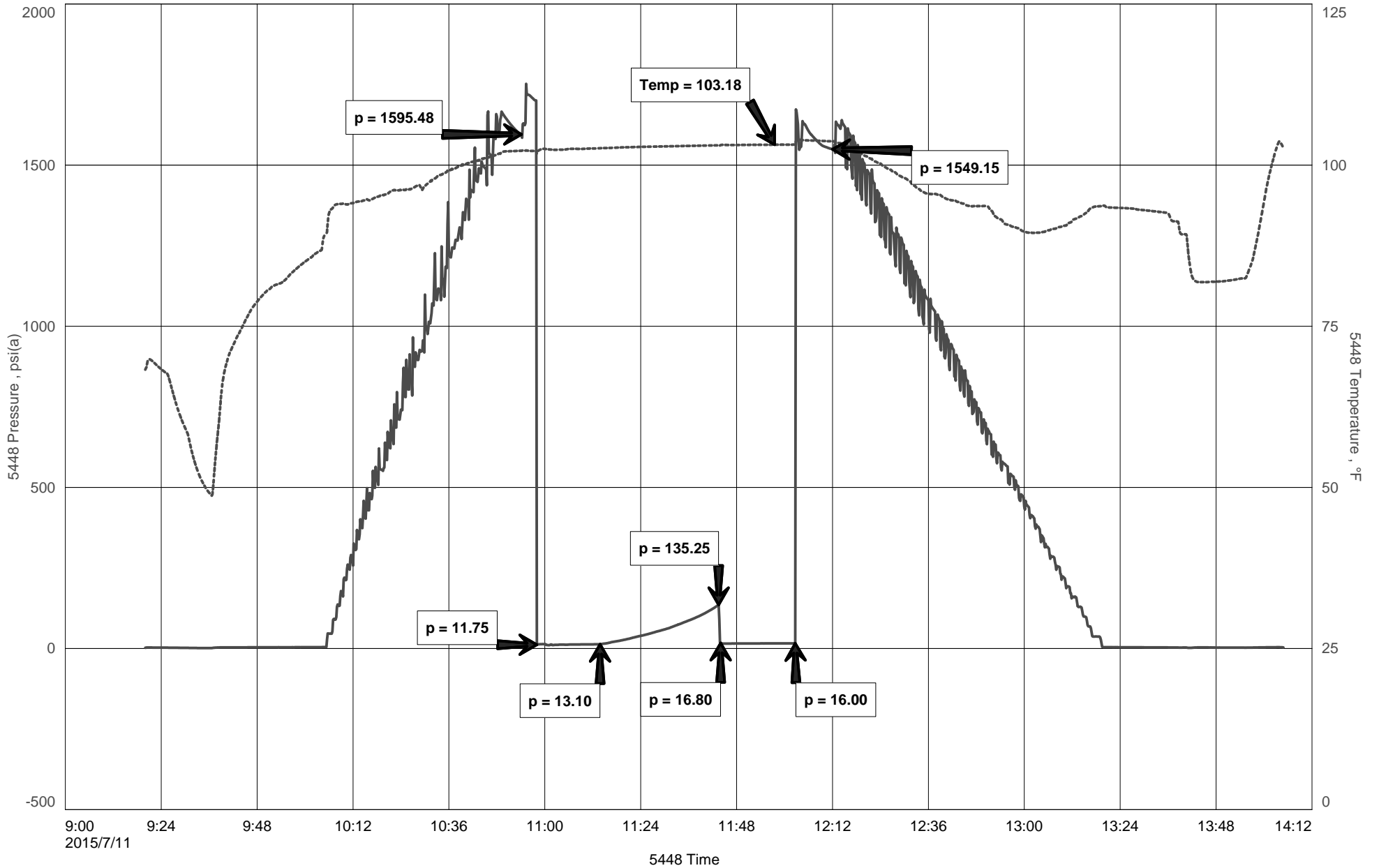
GRAVITY: 35.8 @ 60 DEG

TOOL SAMPLE: 6% GAS, 14% OIL, 8% WTR, 72% MUD

LB EXPLORATION, INC.  
DST#3 3331-3408 LKC H-L  
Start Test Date: 2015/07/11  
Final Test Date: 2015/07/11

WHEATFIELD 35 #1  
Formation: DST#3 3331-3408 LKC H-L  
Pool: WILDCAT  
Job Number: M775

# WHEATFIELD 35 #1





**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: WHTFLD35-1DST4

TIME ON: 2055 (7/11)  
TIME OFF: 0205 (7/12)

Company LB EXPLORATION, INC. Lease & Well No. WHEATFIELD 35 #1  
Contractor NINNESCAH DRILLING, LLC RIG 101 Charge to LB EXPLORATION, INC.  
Elevation 1958 GL Formation ARBUCKLE Effective Pay \_\_\_\_\_ Ft. Ticket No. M776  
Date 7/11/2015 Sec. 35 Twp. \_\_\_\_\_ 16 S Range \_\_\_\_\_ 14 W County BARTON State KANSAS  
Test Approved By STEVEN PETERMANN Diamond Representative MIKE COCHRAN

Formation Test No. 4 Interval Tested from 3406 ft. to 3446 ft. Total Depth 3446 ft.  
Packer Depth 3401 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.  
Packer Depth 3406 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_  
Top Recorder Depth (Inside) 3395 ft. Recorder Number 5448 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 3408 ft. Recorder Number 0063 Cap. 5,000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEM Viscosity 53 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.2 Water Loss 10.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 6,000 P.P.M. Drill Pipe Length 3381 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 40 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: A WEAK 1/8" BLOW DIMINISHING UNTIL DEAD @11 MIN (NO BB)  
2nd Open: A VERY WEAK SURFACE BLOW THAT DIED IN 4 MIN. FLUSH TOOL, NO HELP (NO BB)

Recovered <u>5</u> ft. of <u>VSOSGM ~100% MUD W/ SOME GASSY BUBBLES &amp; SOME SPOTS OF OIL</u>	Price Job Other Charges Insurance Total
Recovered <u>5</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	
TOOL SAMPLE: <u>~100% MUD W/ SOME SOME SPOTS OF OIL</u>	

Time Set Packer(s) 10:45 P.M. <sup>A.M.</sup>/<sub>P.M.</sub> Time Started Off Bottom 12:15 A.M. <sup>A.M.</sup>/<sub>P.M.</sub> Maximum Temperature 105°F

Initial Hydrostatic Pressure..... (A) 1669 P.S.I.  
Initial Flow Period..... Minutes 15 (B) 11 P.S.I. to (C) 13 P.S.I.  
Initial Closed In Period..... Minutes 30 (D) 115 P.S.I.  
Final Flow Period..... Minutes 15 (E) 12 P.S.I. to (F) 14 P.S.I.  
Final Closed In Period..... Minutes 30 (G) 113 P.S.I.  
Final Hydrostatic Pressure..... (H) 1604 P.S.I.

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# DIAMOND TESTING

## Pressure Survey Report

### General Information

Company Name	LB EXPLORATION,INC.	Job Number	M776
Well Name	WHEATFIELD 35 #1	Representative	MIKE COCHRAN
Unique Well ID	DST#4 3406-3446 ARBUCKLE	Well Operator	LB EXPLORATION,INC.
Surface Location	SEC.35-16S-14W BARTON CO.KS.	Report Date	2015/07/12
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	STEVEN PETERMANN
		Test Unit	NO. 3

### Test Information

Test Type	CONVENTIONAL		
Formation	DST#4 3406-3446 ARBUCKLE		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2015/07/11	Start Test Time	20:55:00
Final Test Date	2015/07/12	Final Test Time	02:05:00
		Well Fluid Type	01 Oil
Gauge Name	5448		
Gauge Serial Number			

### Test Results

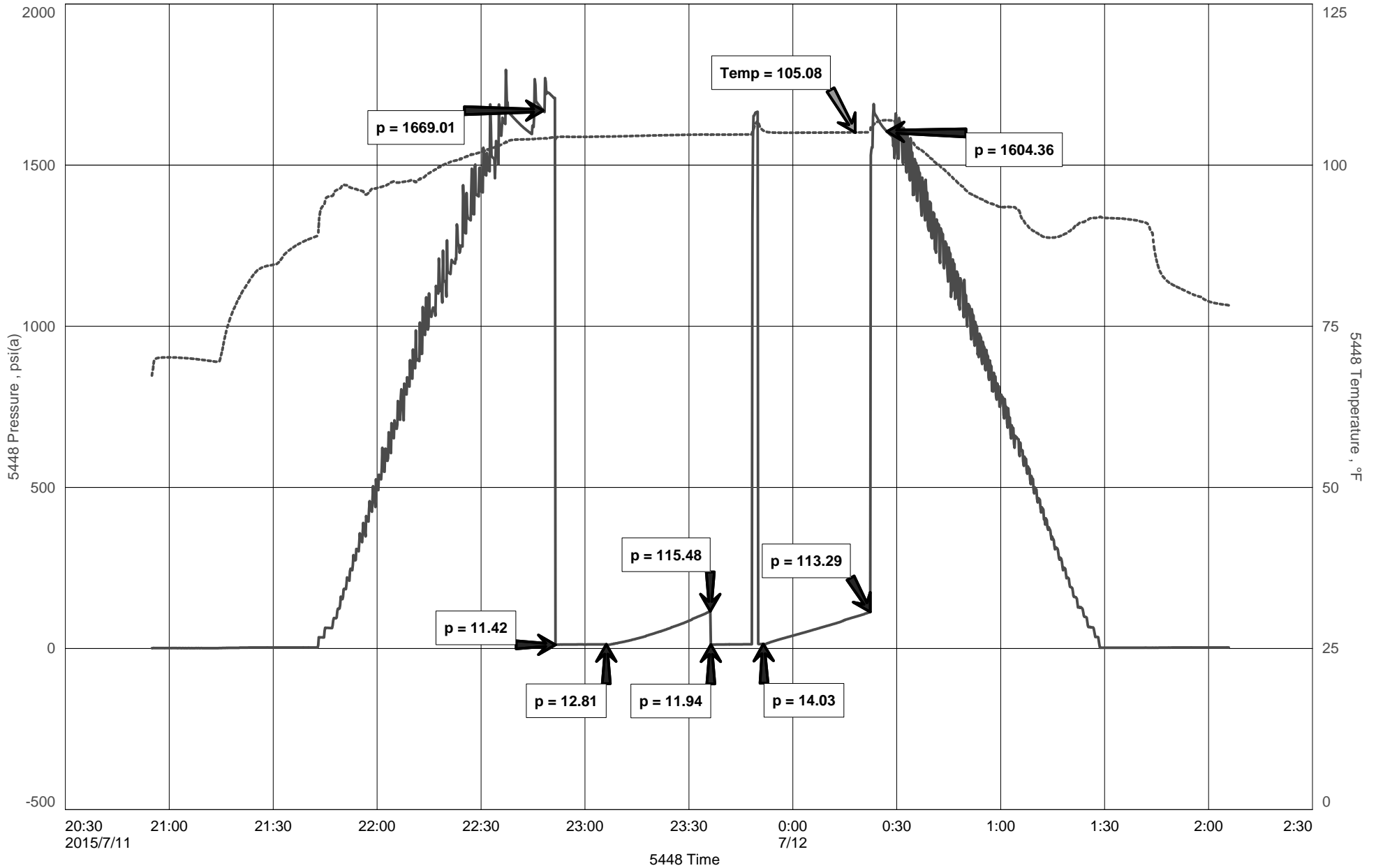
Remarks RECOVERED:  
5' VSOSGM ~100% MUD W/ SOME GASSY BUBBLES & SOME SPOTS OF OIL  
5' TOTAL FLUID

TOOL SAMPLE: ~100% MUD W/ SOME SOME SPOTS OF OIL

LB EXPLORATION, INC.  
DST#4 3406-3446 ARBUCKLE  
Start Test Date: 2015/07/11  
Final Test Date: 2015/07/12

WHEATFIELD 35 #1  
Formation: DST#4 3406-3446 ARBUCKLE  
Pool: WILDCAT  
Job Number: M776

# WHEATFIELD 35 #1





**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: WHTFLD35-1DST5

TIME ON: 0725  
TIME OFF: 1330

Company LB EXPLORATION, INC. Lease & Well No. WHEATFIELD 35 #1  
Contractor NINNESCAH DRILLING, LLC RIG 101 Charge to LB EXPLORATION, INC.  
Elevation 1958 GL Formation ARBUCKLE Effective Pay \_\_\_\_\_ Ft. Ticket No. M777  
Date 7/12/2015 Sec. 35 Twp. 16 S Range 14 W County BARTON State KANSAS  
Test Approved By STEVEN PETERMANN Diamond Representative MIKE COCHRAN

Formation Test No. 5 Interval Tested from 3406 ft. to 3451 ft. Total Depth 3451 ft.  
Packer Depth 3401 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.  
Packer Depth 3406 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 3395 ft. Recorder Number 5448 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 3408 ft. Recorder Number 0063 Cap. 5,000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEM Viscosity 53 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.2 Water Loss 10.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 6,000 P.P.M. Drill Pipe Length 3381 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 45 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (32" dp) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB, INCREASED TO 3/4" (NO BB)

2nd Open: WSB, INCREASED TO 1" (NO BB)

Recovered 15 ft. of CO 100% OIL  
Recovered 10 ft. of GOSWM 2% GAS, 2% OIL, 6% WTR, 90% MUD  
Recovered 25 ft. of TOTAL FLUID  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered _____ ft. of <u>GRAVITY: 35.2 @ 60°</u>	Price Job
Recovered _____ ft. of <u>CHLOR: 5,000 PPM</u>	Other Charges
Remarks: <u>RW: .80 @ 100 DEG (NOMOGRAPH)</u>	Insurance
<u>PH: 10.0</u>	
<u>TOOL SAMPLE: 8% GAS, 21% OIL, 6% WTR, 65% MUD</u>	Total

Time Set Packer(s) 9:00 A.M. A.M. P.M. Time Started Off Bottom 11:30 A.M. A.M. P.M. Maximum Temperature 102°F

Initial Hydrostatic Pressure..... (A) 1637 P.S.I.  
Initial Flow Period..... Minutes 15 (B) 13 P.S.I. to (C) 16 P.S.I.  
Initial Closed In Period..... Minutes 30 (D) 873 P.S.I.  
Final Flow Period..... Minutes 45 (E) 16 P.S.I. to (F) 19 P.S.I.  
Final Closed In Period..... Minutes 60 (G) 839 P.S.I.  
Final Hydrostatic Pressure..... (H) 1598 P.S.I.

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# DIAMOND TESTING

## Pressure Survey Report

### General Information

Company Name	LB EXPLORATION,INC.	Job Number	M777
Well Name	WHEATFIELD 35 #1	Representative	MIKE COCHRAN
Unique Well ID	DST#5 3406-3451 ARBUCKLE	Well Operator	LB EXPLORATION,INC.
Surface Location	SEC.35-16S-14W BARTON CO.KS.	Report Date	2015/07/12
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	STEVEN PETERMANN
		Test Unit	NO. 3

### Test Information

Test Type	CONVENTIONAL		
Formation	DST#5 3406-3451 ARBUCKLE		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2015/07/12	Start Test Time	07:25:00
Final Test Date	2015/07/12	Final Test Time	13:30:00
		Well Fluid Type	01 Oil
Gauge Name	5448		
Gauge Serial Number			

### Test Results

Remarks RECOVERED:

15' CO 100% OIL  
10' GOSWM 2% GAS, 2% OIL, 6% WTR, 90% MUD  
25' TOTAL FLUID

GRAVITY: 35.2 @ 60 DEG

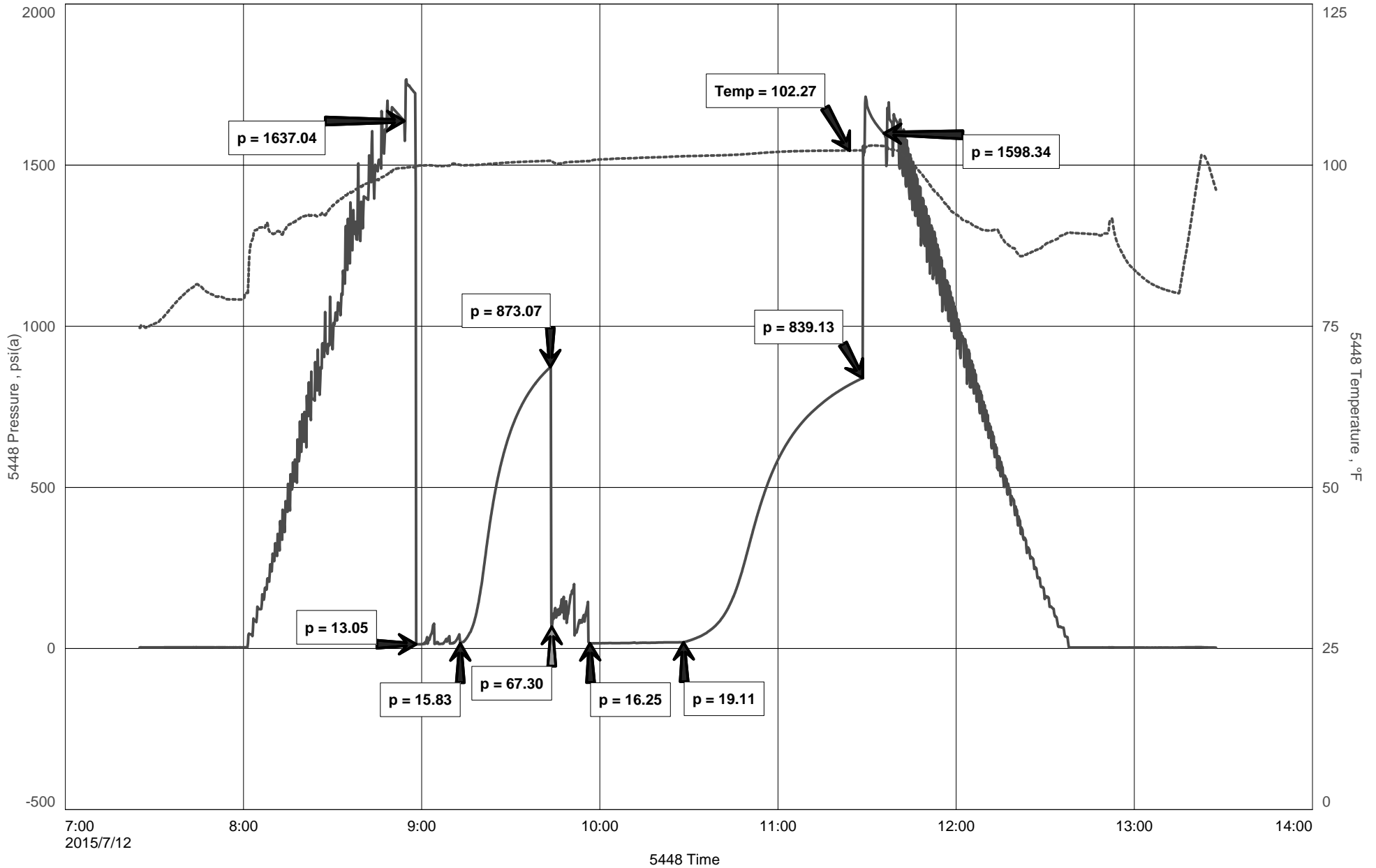
CHLOR: 5,000 PPM  
PH:10.0  
RW: .80 @ 100 DEG (NOMOGRAPH)

TOOL SAMPLE: 8% GAS, 21% OIL, 6% WTR, 65% MUD

LB EXPLORATION, INC.  
DST#5 3406-3451 ARBUCKLE  
Start Test Date: 2015/07/12  
Final Test Date: 2015/07/12

WHEATFIELD 35 #1  
Formation: DST#5 3406-3451 ARBUCKLE  
Pool: WILDCAT  
Job Number: M777

# WHEATFIELD 35 #1





**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: WHTFLD35-1DST6

TIME ON: 1810 (7/12)  
TIME OFF: 0100 (7/13)

Company LB EXPLORATION, INC. Lease & Well No. WHEATFIELD 35 #1  
Contractor NINNESCAH DRILLING, LLC RIG 101 Charge to LB EXPLORATION, INC.  
Elevation 1958 GL Formation ARBUCKLE Effective Pay \_\_\_\_\_ Ft. Ticket No. M778  
Date 7/12/2015 Sec. 35 Twp. 16 S Range 14 W County BARTON State KANSAS  
Test Approved By STEVEN PETERMANN Diamond Representative MIKE COCHRAN

Formation Test No. 6 Interval Tested from 3406 ft. to 3456 ft. Total Depth 3456 ft.  
Packer Depth 3401 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.  
Packer Depth 3406 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 3395 ft. Recorder Number 5448 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 3408 ft. Recorder Number 0063 Cap. 5,000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEM Viscosity 58 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.3 Water Loss 10.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 7,000 P.P.M. Drill Pipe Length 3381 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 50 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (32'dp) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: SSB, BUILT TO 2" (NO BB)  
2nd Open: SSB, BUILT TO 2 1/2" (NO BB)

Recovered 15 ft. of CO 100% OIL  
Recovered 49 ft. of GWOCM 1%GAS, 19% OIL, 12% WTR, 68% MUD  
Recovered 64 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of <u>GRAVITY: 34.8 @ 60°</u>	Other Charges
Recovered _____ ft. of <u>CHLOR: 8,000 PPM</u>	Insurance
Remarks: <u>RW: .75 @ 75 DEG</u>	
<u>PH: 8.0</u>	
<u>TOOL SAMPLE: 2% GAS, 29% OIL, 16% WTR, 53% MUD</u>	Total

Time Set Packer(s) 8:00 P.M. A.M. P.M. Time Started Off Bottom 10:30 P.M. A.M. P.M. Maximum Temperature 103°F

Initial Hydrostatic Pressure..... (A) 1584 P.S.I.  
Initial Flow Period..... Minutes 15 (B) 14 P.S.I. to (C) 20 P.S.I.  
Initial Closed In Period..... Minutes 30 (D) 873 P.S.I.  
Final Flow Period..... Minutes 45 (E) 23 P.S.I. to (F) 36 P.S.I.  
Final Closed In Period..... Minutes 60 (G) 764 P.S.I.  
Final Hydrostatic Pressure..... (H) 1553 P.S.I.

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# DIAMOND TESTING

## Pressure Survey Report

### General Information

Company Name	LB EXPLORATION,INC.	Job Number	M778
Well Name	WHEATFIELD 35 #1	Representative	MIKE COCHRAN
Unique Well ID	DST#6 3406-3456 ARBUCKLE	Well Operator	LB EXPLORATION,INC.
Surface Location	SEC.35-16S-14W BARTON CO.KS.	Report Date	2105/07/13
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	STEVEN PETERMANN
		Test Unit	NO. 3

### Test Information

Test Type	CONVENTIONAL		
Formation	DST#6 3406-3456 ARBUCKLE		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2105/07/12	Start Test Time	18:10:00
Final Test Date	2105/07/13	Final Test Time	01:00:00
		Well Fluid Type	01 Oil
Gauge Name	5448		
Gauge Serial Number			

### Test Results

Remarks RECOVERED:

15' CO 100% OIL  
49' GWOCM 1%GAS, 19% OIL, 12% WTR, 68% MUD  
64' TOTAL FLUID

GRAVITY: 34.8 @ 60 DEG

CHLOR: 8.000 PPM  
PH:8.0  
RW: .75 @ 75 DEG

TOOL SAMPLE: 2% GAS, 29% OIL, 16% WTR, 53% MUD

LB EXPLORATION, INC.  
DST#6 3406-3456 ARBUCKLE  
Start Test Date: 2105/07/12  
Final Test Date: 2105/07/13

WHEATFIELD 35 #1  
Formation: DST#6 3406-3456 ARBUCKLE  
Pool: WILDCAT  
Job Number: M778

# WHEATFIELD 35 #1

