1278073

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30918
Name: NRD - Rein Resources, a General Partnership
Address 1: 1165 DEL MAR COURT
Address 2:
City: UNION State: KY Zip: 41091 + __ __ __ __
Contact Person: Junior Neill
Phone: (785) 445-2699
Lease Name: H. Rein
Well Number: A-9

API No.: 15-167-23701-00-00
Permit No: D30866.0
Reporting Year: 2015
(January 1 to December 31)

SW - NW - NE - SW Sec. 27 Twp. 14 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
2187 feet from ☐ N / ☑ S Line of Section
3840 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 130671 mg/l Specific Gravity: 1.075 Additives: 0
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	12400	0	0		31
February	11200	0	0		28
March	12400	0	0		31
April	12000	0	0		30
May	12400	0	0		31
June	12000	0	0		30
July	12400	0	0		31
August	12400	0	0		31
September	12000	0	0		30
October	12400	0	0		31
November	12000	0	0		30
December	12400	0	0		31
TOTAL	146000		0		

Submitted Electronically