



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1278118  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-163-21882-00-00  
Spot: NWNESW Sec/Twnshp/Rge: 2-7S-20W  
2310 feet from S Section Line, 3630 feet from E Section Line  
Lease Name: GOTTSCHALK Well #: 1-A  
County: ROOKS Total Vertical Depth: 3703 feet

Operator License No.: 5011  
Op Name: VIKING RESOURCES, INC  
Address: 400 N WOODLAWN ST, STE 18  
WICHITA, KS 67208

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3703		175 SX
SURF	8.625	254		160 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 12/16/2015 12:00 AM  
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY  
Proposal Rcvd. from: SHAWN DEVLIN Company: VIKING RESOURCES Phone: (316) 262-2548

Proposed Plugging Method: Well showed up on operators well inventory as inactive with a CP-111 filed. A routine lease inspection found no well at surface for this location. A review of well records did not find a plugging report. Viking resources was contacted and could not provide evidence of plugging the well. Viking was requested to dig out the well and verify cement.

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: NONE  
Date/Time Plugging Completed: 12/16/2015 12:00 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

12/22/2015- Located well with GPS coordinates and a metal detector. Viking resources exposed 4 1/2" casing and 8 5/8" surface pipe. Both had cement at surface and had been cut off 6' below ground level.

GPS: 39.47272 -099.52238

Perfs:

Top	Bot	Thru	Comments
3570	3572		
3546	3550		

Remarks: ALLIED

Plugged through:

District: 04

Signed

Richard Williams

(TECHNICIAN)

em