

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1278136

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15			
Name:				Spot Description:			
Address 1:				Sec Twp S. R East West			
Address 2:				Feet from North / South Line of Section			
City:				Feet from East / West Line of Section			
Contact Person:				Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				NE NW SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic				County:			
Water Supply Well Other: SWD Permit #:				Lease Name: Well #:			
ENHR Permit #: Gas Storage Permit #:				Date Well Completed:			
Is ACO-1 filed? Yes No If not, is well log attached? Yes No						proved on:	
Producing Formation(s): List All (If needed attach another sheet)				by: (KCC District Agent's Name)			
Depth to Top: Bottom: T.D							
Depth to Top: Bottom: T.D				Plugging Commenced:			
Depth to Top: Bottom: T.D				Plugging Completed:			
Show depth and thickness o	f all water, oil and gas f	ormations.					
Oil, Gas or Wate	er Records		Casing R	ecord (Sur	face, Conductor & Prod	luction)	
Formation Content		Casing	Size	Setting Depth Pulled Out			
		lugged, indicating where the muer of same depth placed from (bo					
Plugging Contractor License #:			_ Name: _	ne:			
Address 1:			Address	2:			
City:				State:		Zip:	_+
Phone: ()							
Name of Party Responsible	for Plugging Fees:						
State of	County,			_ , SS.			
					nployee of Operator o	r Operator on above	a-described well
	(Print Nam			_ <u> </u>	inhioyee of Operator o	Delator on above	-uescribed well,

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

CHART TIME 1 1140 ISOO 1415 SOFI 1255 1030 1430 1331 113 N 7 7 1 1 WELL NO. VOLUME (BBL) (GAL) 20 S W 34 000 W PUMPS 4 1 SAINT PETER UNIT SWIFT Services. PRESSURE (PSI)
TUBING CASING De 40sx MASH MIX/205x-No Circulation ANNHUS MIK 13DSX MIX 75-5X CMT W/3766EC MIX 21 SX THANKS # 11S MELL ANNUMS W/SOSK 1411 TUBING TO Pull Tubing out DN LOCATION Pull Tusing To 600 JOBS (COMPLETE JUBING 15 ASON (104E INC. N X 10 TRUCK ON WAS 60/40 for 496EC @32UD DESCRIPTION OF OPERATION AND MATERIALS PTA STMH # QQE/M GEI WELL 1350 WAYNE PRESTON 140 DATE / LO DECIS PAGE NO. TICKET NO. 3 35x 29095 USED Hous BLDW