Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1278327

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

OPERATOR: License #: 34318
Name: BEREXCO LLC
Address 1: 2020 N. Bramblewood
Address 2:
City: Wichita State: KS Zip: 67206 + 1094
Contact Person: Evan Mayhew
Phone: (316) 265-3311

Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*

Cherokee/Marmaton	Depth to Top:	4417	Bottom:	4466	T.D.	4737
Morrow	Depth to Top:	4645	Bottom:	4652	T.D.	4737
	Depth to Top:		Bottom:		T.D.	

API No. 15 - 15-055-00029-00-01
Spot Description:
_ - NE NE SW Sec. 21 Twp. 22 S. R. 33 ☐ East ☑ West
2310 Feet from ☐ North / ☑ South Line of Section
2310 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☑ SW
County: Finney
Lease Name: Damme Well #: 1
Date Well Completed: 12/15/1951
The plugging proposal was approved on: 11/25/2015 *(Date)*
by: Production Departmet Supervisor *(KCC **District** Agent's Name)*
Plugging Commenced: 01/13/2016
Plugging Completed: 01/14/2016

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Cherokee/Marmaton	oil (depleted)	Surface	8.625	350	0
Morrow	oil (depleted)	Production	5.50	4657	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran in hole with tubing and drill bit to 2098' KB. Pumped 50 sacks cement plug in 5.50 inch casing. Pull tubing, ran in and set Cast-Iron Bridge Plug at 1100' KB. Tested casing to 700# - held pressure. Perforate one hole at 1075 feet. Pumped into hole at 500#. Pumped 80 sacks cement plug into annulus. Perforate one hole at 400 feet. Established circulation to surface. Pumped 100 sacks cement plug down casing and circulated cement to surface.
The Damme #1 is Plugged and Abandoned. All cement used: 60/40 POZMIX with 4% gel provided by Allied Oil and Gas Services, LLC.
Cement Ticket and Cementing Log from them are attached.

Plugging Contractor License #: 99996 Name: ALLIED CEMENT COMPANY
Address 1: 612 N CLAY AVE Address 2:
City: MEDICINE LODGE State: KS Zip: 67104 + _ _ _ _
Phone: (620) 793-5861
Name of Party Responsible for Plugging Fees: Berexco LLC
State of Kansas County, Sedgwick , ss.
Richard Smith ☑ Employee of Operator or ☐ Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

. 20'6 8:29AM No. 0400 P. 1

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067717

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Oakley, Ks

DATE 1/19/16	SEC. 21	TWP. 22	RANGE 33	CALLED OUT	ON LOCATION	JOB START 11:00	JOB FINISH 12:00
LEASE Dammie	WELL # 1	LOCATION Garden City ...				COUNTY Finney	STATE Ks
OLD OR NEW (Circle one)							

1.03 1.65

CONTRACTOR Buckio

TYPE OF JOB PTA Oil Hole

OWNER

HOLE SIZE		T.D.	
CASING SIZE 5½		DEPTH	
TUBING SIZE 2⅞		DEPTH	
DRILL PIPE		DEPTH	
TOOL		DEPTH	
PRES. MAX		MINIMUM	
MEAS. LINE		SHOE JOINT	
CEMENT LEFT IN CSG.			
PERFS.			
DISPLACEMENT			

CEMENT

AMOUNT ORDERED 300 60/40 4% gel ... 150 lb Hulls ...

60/40 Mix COMMON	230	@ 18.92	4351.60
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC		@	
		@	
Hulls	50 lb	@ .99	49.50
		@	
		@	
		@	
		@	
		@	
		@	
		TOTAL	4401.10
		DISCOUNT 48%	2112.53

EQUIPMENT

PUMP TRUCK # 546	CEMENTER	Alan Ryan
	HELPER	Kevin Ryan
BULK TRUCK # 991	DRIVER	Cory Brown
BULK TRUCK #	DRIVER	

REMARKS:

674.55

[illegible handwritten remarks] ... Test to 200 PSI ... 1075 ... 80 SK w/ 150 lb Hulls ... Displace w/ 17 BBL to 900 PSI ... 400 ... 100 SK ... to Surface

Thank You
Allen, Kevin, Cory

SERVICE

HANDLING	327 CF	@ 2.48	811.46
MILEAGE	22 ... 13.491 tons		1857.01
DEPTH OF JOB			1080
PUMP TRUCK CHARGE			1250.00
EXTRA FOOTAGE		@	
HV MILEAGE	50	@ 7.00	385.00
LV MILEAGE		@	
		@	
		@	
		TOTAL	4303.47
		DISCOUNT 48%	2065.70

CHARGE TO: Berexco

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
	TOTAL	
	DISCOUNT ___%	

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE

SALES TAX (If Any) ~~655.90~~ 665.75

TOTAL CHARGES 8,702.57

DISCOUNT 4,177.23 (48%) IF PAID IN 30 DAYS

NET TOTAL 4,525.33 IF PAID IN 30 DAYS

ALLIED OIL & GAS SERVICES, LLC

CEMENTING LOG

STAGE NO.

Date 1/14/15 District Oakley Ticket No 067217
Company Buerco Rig Buerco
Lease Damm C Well No. 1
County Finney State Ks
Location _____ Field _____

CASING DATA: Conductor ☐ PTA ☒ Squeeze ☐ Misc ☐
Surface ☐ Intermediate ☐ Production ☐ Liner ☐
Size 5 1/2 Type _____ Weight _____ Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
Casing: Bbls/Lin. ft. .0238 Lin. ft./Bbl. _____
Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:
Spacer Type: _____
Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG
_____
_____
LEAD: Pump Time _____ hrs. Type 60/40 4%gel
_____ Excess _____
Amt. 230 Sks Yield 1.43 ft³/sk Density 13.5 PPG
TAIL: Pump Time _____ hrs. Type _____
_____ Excess _____
Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG
WATER: Lead 6.9 gals/sk Tail _____ gals/sk Total _____ Bbls.
_____
Pump Trucks Used 516
Bulk Equip. 891
_____
_____
_____
Float Equip: Manufacturer _____
Shoe: Type _____ Depth _____
Float: Type _____ Depth _____
Centralizers: Quantity _____ Plugs Top _____ Btm. _____
Stage Collars _____
Special Equip. _____
Disp. Fluid Type _____ Amt. _____ Bbls Weight _____ PPG
Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____ CEMENTER [illegible]

TIME AM/PM	PRESSURES PSI DRILL PIPE CASING	ANNULUS	FLUID PUMPED DATA TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	REMARKS
9:00 Am						Onlocation, Safety Mtg, Set up
	100			8 1/4	3.0	Mix 50sk @ 12.8#
	100			16 1/4		Displace w - Hy. H
						Set B - Plug @ 1100
	900			15.0	5.0	Perf @ 1075 - Tally Rat H
				13 1/2	3.0	Mix 80 sk w/ 50 lb Hulls @ 70 sk/min
	900			17.0		Displace
	200					Perf @ 400 FT - Est. Blow
	300					Mix 180 sk - Circ. Cement to Surface
12:40 pm						Job Complete

FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLS. THANK YOU

MILLER PRINTERS, INC. - Great Bend, KS