Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1278587

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
	Field Name:
New Well Re-Entry Workover	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Location of huid disposal in hadied offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

	Page Two	1278587
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	
INCTRUCTIONS. Chow important tang of formations populated	Dotail all coros Roport all	final copies of drill stoms tests giving interval tested, time teal

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taker		Yes No	L	og Formatio	on (Top), Depth and	d Datum	Sample
(Attach Additional Samples Sent to Geo		Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-o	RECORD Ne		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing							
Plug Off Zone							
Did you perform a hydra	ulic fracturing treatment of	on this well?		Yes		o questions 2 an	d 3)
		raulic fracturing treatment ex				o question 3)	
Was the hydraulic fractur	ring treatment information	n submitted to the chemical o	disclosure registry?	Yes	No (If No, fill o	out Page Three o	of the ACO-1)
	PEREORATI	N RECORD - Bridge Plug	s Set/Tune	Acid Fra	cture Shot Cement	Saugeze Becord	4

Shots Per Foot	Specify Footage of Each Interval Perforated					d of Material Used)	Depth			
TUBING RECORD:	Siz	e:	Set At:		Packe	r At:	Liner F		No	
Date of First, Resumed	Productio	on, SWD or ENHF	۲.	Producing Me	ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF G	AS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold	I 🗌 U	Jsed on Lease		Open Hole	Perf.	Dually (Submit A	Comp. A <i>CO-5)</i>	Commingled (Submit ACO-4)		
(If vented, Sul	bmit ACO-	-18.)		Other (Specify)		•		. ,		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	SCZ Resources, LLC
Well Name	New Cannon NC-3
Doc ID	1278587

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	8.25	7	15	20	Portland	5	
Production	5.625	2.625	6.4	878	Portland	90	50/50 Poz

19245 Ford Road Chanute, KS 66720

8/5/2015

anvoice#

50691

Cement Treatment Report

SCZ Resources LLC 8614 Cedarspur Drive Houston, TX 77055

(x) Landed Plug on Bottom at 800 PSI () Shut in Pressure psi (x)Good Cement Returns () Topped off well with_ sacks (x) Set float shoe

Wetf Namo Terms Duo Date New Cannon Net 15 days 8/15/2015 Service or Product Qty Per Foot Pricing/Unit Pricing Amount Run and cement 2 7/8" 852 3.00 2,556.00 0.00 Sales Tax 7.75% 0.00 0.00 0.00 0.00 Terms B52 7.75% 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 <th></th> <th></th> <th></th> <th></th> <th>1</th> <th></th>					1	
Service or Product Qty Per Foot Pricing/Unit Pricing Amount Run and cement 2 7/8" 852 3.00 2,556.00 0.00 Sales Tax 852 7.75% 0.00 0.00 Frequencies 852 7.75% 0.00 Frequencies 852 8.50 9.50 Frequencies 80.00 9.50 9.00	Well Namo	Terms	Du	e Date		
Run and cement 2 7/8" 852 3.00 2,556.00 Sales Tax 852 7.75% 0.00	New Cannon	Net 15 days	8/15/2015			
Sales Tax 7.75% 0.00 7.24-15 New Cannon #NCI Alten County Section: Township: Range: 7.75% 0.00 Ilocked onto 2 7/8" easing. Established circulation with 11/2 barrels of water, 2 GEL, METSO, COTTONSEED ahard, blended 90 sacks of 2% cement, dropped rubber plug. Total \$2,556.00 Payments/Credits \$0.00	Service o	r Product	Qty	Per Foot P	ricing/UnitPricing	Amount
Hooked onto 2 7/8" casing. Established circulation with 11/2 barrels of water, 2 GEL, METSO, COTTONSEED ahead, blended 90 sacks of 2% cement, dropped rubber plug, \$0.00	Sales Tax 7-24-15 New Cannon #NC1 Allen County Section: Township:		852			
METSO, COTTONSEED ahead, blended 90 sacks of 2% cement, dropped rubber plug,					Total	\$2,556.00
- to make the function of the second of the	METSO, COTTONSEED ahead, blended 90 sacks of 2% cemer		rrels of wa t, dropped	ter, 2 GEL, rubber plug,	Payments/Credits	\$0.00
	ណ	d pumped 4.9 barrels of water	••		Balance Due	\$2,556.00

19245 Ford Road Chanute, KS 66720

8/14/2015

Invoice #

50710

Cement Treatment Report

SCZ Resources LLC 8614 Cedarspur Drive Houston, TX 77055 (x) Landed Plug on Bottom at 900 PSI

 () Shut in Pressure psi (x)Good Cement Returns
 () Topped off well with ______ sacks (x) Set float shoe

48-1103536 , Terms	``Du	e Date		
New Cannon Net 15 days	8/2	4/2015		
Service or Product	Qty	Per Foot P	Pricing/Unit Pricing	Amount
Run and cement 2 7/8" Sales Tax 8-7-15 New Cannon #NC2 Allen County Section: Township: Range:	852		3.00 7.75%	2,556.00 0.00
			Total	\$2,556.00
Hooked onto 2 7/8" casing. Established circulation with 2.5 barn METSO, COTTONSEED ahead, blended 87 sacks of 2% cement,		er, 2 GEL, rubber plug,	Payments/Credits	\$0.00
and pumped 4.9 barrels of water	r		Balance Due	\$2,556.00

Phone #	E-mail
620-431-9212	rustypickie@hotmail.com

19245 Ford Road Chanute, KS 66720

8/14/2015

invoice #

50709

Cement Treatment Report

SCZ Resources LLC 8614 Cedarspur Drive Houston, TX 77055 (x) Landed Plug on Bottom at 800 PSI
() Shut in Pressure psi
(x)Good Cement Returns
() Topped off well with ______ sacks
(x) Set float shoe

48-1103536	Terms	.Du	e Date		
New Cannon	Net 15 days	8/24/2015			
Service or Product		Qty	Per Foot P	ricing/Unit Pricing	Amount .
Run and cement 2 7/8" Sales Tax 8-7-15 New Cannon #NC3 Allen County Section: Township: Range:		895		3.00 7.75%	2,685.00 0.00
[Total	\$2,685.00
Hooked onto 2 7/8" casing. Established circulation with 3 barro METSO, COTTONSEED ahead, blended 91 sacks of 2% cement		els of water t, dropped i	r, 2 GEL, rubber plug,	Payments/Credits	\$0.00
an:	d pumped 5.1 barrels of water			Balance Due	\$2,685.00

Phone #	E-mail
620-431-9212	rustypickle@hotmail.com

19245 Ford Road Chanute, KS 66720 Date

invoice #

9/4/2015

50749

Cement Treatment Report

SCZ Resources LLC 8614 Cedarspur Drive Houston, TX 77055 (x) Landed Plug on Bottom at 900 PSI () Shut in Pressure psi (x)Good Cement Returns () Topped off well with ______ sacks (x) Set float shoe

48-1103536	Terms	Du	e Date		
Allen	Net 15 days	9/14/2015			
Service o	or Product	Qty	Per Foot P	ricing/Unit Pricing	Amount
Run and cement 2 7/8" in Sales Tax 8-26-15 New Cannon #NC4 Allen County Section: Township: Range:		819		3.00 7.75%	2,457.00 0.00
				Total	\$2,457.00
Hooked onto 2 7/8" casing. Established circulation with 3 ba METSO, COTTONSEED ahead, blended 96 sacks of 2% ceme and pumped 5 barrels of water		arrels of water, 2 GEL, ent, dropped rubber plug,		Payments/Credits	\$0.00
				Balance Due	\$2,457.00

Phone #	E-mail		
620-431-9212	rustypickie@hotmail.com		

19245 Ford Road Chanute, KS 66720 Date

9/4/2015

Invoice #' ·

50748

Cement Treatment Report

SCZ Resources LLC 8614 Cedarspur Drive Houston, TX 77055 (x) Landed Plug on Bottom at 900 PSI () Shut in Pressure psi (x)Good Cement Returns () Topped off well with sacks (x) Set float shoe

Allen Net 15 days 9/14/2015 Service or Product Qty Per Foot Pricing/Unit Pricing Amount* Run and cement 2 7/8" in Sales Tax 848 3.00 2,544.00 Sales Tax 848 7.75% 0.00 \$26-15 New Cannon #NCS Allen County Section: Township: Range: Ref Canon #NCS Allen County Section: Township: Range: Total \$2,544.00 Hooked onto 2 7/8" casing. Established circulation with 3 barrels of water, 2 GEL, METSO, COTTONSEED ahead, blended 93 sacks of 2% cement, dropped rubber plug. and pumped 5 barrels of water Total \$2,544.00	48-1103536	Terms ·	Due Date 9/14/2015			
Run and cement 2 7/8" in Sales Tax 848 3.00 2,544.00 Sales Tax 7.75% 0.00 826-15 New Cannon #NCS Allen County Section: Township: Range: 848 3.00 2,544.00 Booked onto 2 7/8" casing. Established circulation with 3 barrels of water, 2 GEL, METSO, COTTONSIEED ahead, blended 93 sacks of 2% cement, dropped rubber plug. Total \$2,544.00 Payments/Credits \$0.00	Allen	Net 15 days			1	
Sales Tax 7.75% 0.00 8:26-15 New Cannon #NCS Allen County Section: Township: Range: 7.75% 0.00 Hooked onto 2 7/8" casing. Established circulation with 3 barrels of water, 2 GEL, METSO, COTTONSEED ahead, blended 93 sacks of 2% cement, dropped rubber plug. and numed 5 barrels of water, 2 GEL, METSO, COTTONSEED ahead, blended 93 sacks of 2% cement, dropped rubber plug. Total \$2,544.00	Service or Product		Qty	Per Foot F	Pricing/Unit Pricing	Amount
Hooked onto 2 7/8" casing. Established circulation with 3 barrels of water, 2 GEL, METSO, COTTONSEED ahead, blended 93 sacks of 2% cement, dropped rubber plug, and number 5 barrels of water	Sales Tax 8-26-15 New Cannon #NC5 Allen County Section: Township:		848		3.00 7.75%	2,544.00
METSO, COTTONSEED ahead, blended 93 sacks of 2% cement, dropped rubber plug, and number 5 barrels of uniter					Total	\$2,544.00
and pumped 5 barrels of water Balance Due \$2,544.00	METSO, COTTONSEED ahead, blended 93 sacks of 2% cemer		Is of water, 2 GEL, dropped rubber plug, Payments/Credit		\$0.00	
				Balance Due		\$2,544.00

Phone #	E-mail		
620-431-9212	rustypicklc@hotmail.com		

Drillers Log

Company: SCZ Resources	Contractor: David Wrestler		
Farm: New Cannon	License #: 7160		
NC#3	County: Allen		
Operator#	Sec: \26/18e		
Surface Pipe: 21.5ft with 6 sacks	Location: 165 fnl		
	Location: 165 fel	Spo	

Spot: .

started 7-30-2015

finished 8-3-2015

Thickness		Depth	Remarks
0-6ft	Top Soil	6ft	
34ft	lime	34ft	
65ft	sandy shale	65ft	
74ft	lime	74ft	
120ft	shale	120ft	
274ft	lime	274ft	
429ft	shale	429ft	
442ft	lime	442ft	
450ft	shale	450ft	
460ft	sand	460ft	
534ft	sandy shale	534ft	
551ft	lime	551ft	
597ft	shale	597ft	
613ft	lime	613ft	20ft
620ft	shale	620ft	
625ft	lime	625ft	5ft
714ft	shale	714ft	
715ft	lime	715ft	
765ft	shale	765ft	
766ft	sand blk	766ft	oil show
774ft	shale	774ft	
783ft	oil sand	783ft	very good bleed
800ft	sandy shale	800ft	
834ft	sand	834ft	
880ft	sandy shale	880ft	
895ft	sand	895ft	odor
T.D. Well 895ft			
T.D. Pipe 878ft			