

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month		Spot Description:		
	month day	year	Sec Twp	S. R E W	
OPERATOR: License#			(0/0/0/0) feet from N	/ S Line of Section	
Name:			feet from E	/ W Line of Section	
Address 1:			Is SECTION: Regular Irregular?		
Address 2:			(Note: Locate well on the Section Plat on re	overse side)	
City:			County:	*	
Contact Person:			Lease Name:		
Phone:			Field Name:		
CONTRACTOR: License#			Is this a Prorated / Spaced Field?	Yes No	
Name:			Target Formation(s):		
			Nearest Lease or unit boundary line (in footage):		
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation:		
Oil Enh Red	c Infield	Mud Rotary	Water well within one-quarter mile:	Yes No	
Gas Storage	<u>—</u>	Air Rotary	Public water supply well within one mile:	Yes No	
Disposa		Cable	Depth to bottom of fresh water:		
Seismic ;# of H			Depth to bottom of resh water:		
Other:			Surface Pipe by Alternate:		
If OWWO: old well inf	formation as follows:		Length of Surface Pipe Planned to be set:		
			Length of Conductor Pipe (if any):		
Operator:			Projected Total Depth:		
Well Name: Original Completion Date					
Original Completion Date	Original	otal Deptil	Water Source for Drilling Operations:		
Directional, Deviated or Horiz	ontal wellbore?	Yes No	Well Farm Pond Other:		
If Yes, true vertical depth:					
Bottom Hole Location:			DWR Permit #:(Note: Apply for Permit with DWR	\neg	
KCC DKT #:			Will Cores be taken?	Yes No	
			If Yes, proposed zone:		
			11 100, proposod 20110.		
			FIDAVIT		
The undersigned hereby aff	irms that the drilling, co	mpletion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.		
It is agreed that the following	g minimum requirement	s will be met:			
1. Notify the appropriate	e district office prior to s	pudding of well:			
2. A copy of the approve			h drilling rig;		
			by circulating cement to the top; in all cases surface pipe	shall be set	
		ninimum of 20 feet into the			
	•		trict office on plug length and placement is necessary price	or to plugging;	
			ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAY</i> .	S of could date	
			133,891-C, which applies to the KCC District 3 area, altern		
			e plugged. <i>In all cases, NOTIFY district office</i> prior to a		
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ubmitted Electronic	cally				
			Barrandar (a		
For KCC Use ONLY			Remember to:	Owner Netts 1	
			- File Certification of Compliance with the Kansas Surface	Owner Notification	
API # 15			Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;		
Conductor pipe required			- File Completion Form ACO-1 within 120 days of spud da		
Minimum surface pipe requi	red	feet per ALT. I II	File acreage attribution plat according to field proration of		
Approved by:			Notify appropriate district office 48 hours prior to workove		
			- Submit plugging report (CP-4) after plugging is complete		
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)			- Obtain written approval before disposing or injecting salt	water	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

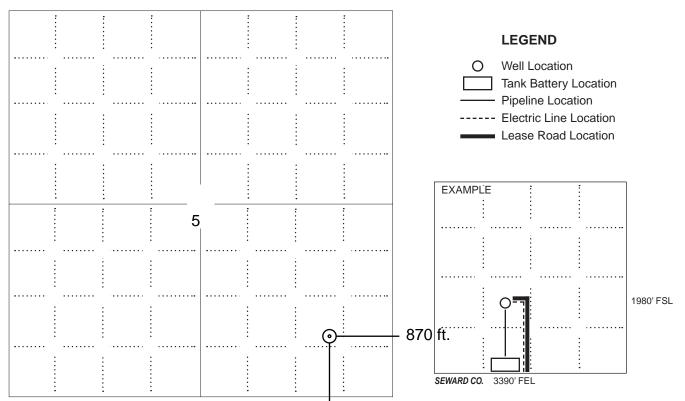
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

830 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date colling Pit capacity:	Existing	SecTwpR East WestFeet from Rast / West Line of SectionFeet from East / West Line of Section	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	illei		dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of world	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	KCC	OFFICE USE O		
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No	



1278740

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

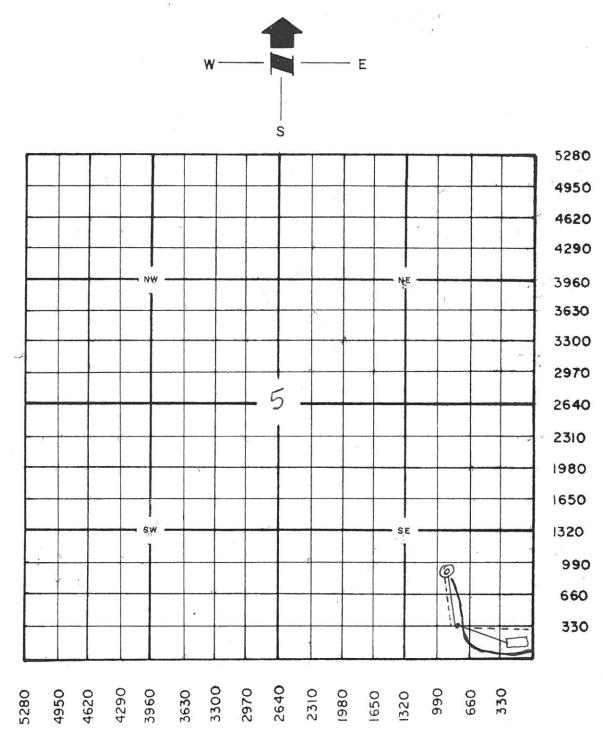
Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:		
Name:	SecTwpS. R		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: State: Zip:+			
are preliminary non-binding estimates. The locations may be entered or	s batteries, pipelines, and electrical lines. The locations shown on the plat In the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
Submitted Electronically			
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CENTRAL KANSAS SURVEYING & MAPPING



2344 Washington - Great Bend, Kansas 67530 - (316) 792-5754 or (316) 792-2873



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

February 08, 2016

R. A. (Dick) Schremmer Bear Petroleum, LLC PO BOX 438 HAYSVILLE, KS 67060-0438

Re: Drilling Pit Application Blackhall 5 SE/4 Sec.05-21S-08W Rice County, Kansas

Dear R. A. (Dick) Schremmer:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

KEEP PITS away from draw/drainage. KEEP PITS on north side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.