1278910

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32638
Name: Nadel and Gussman LLC
Address 1: 15 E 5TH ST., STE 3300
Address 2:
City: TULSA State: OK Zip: 74103 + 4340
Contact Person: Dennis Webb
Phone: (918) 583-3333
Lease Name: HINKHOUSE
Well Number: 16A

API No.: 15-163-19343-00-00
Permit No: D07089.0
Reporting Year: 2015
(January 1 to December 31)

____ - S2 - SW - SW Sec. 27 Twp. 9 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
330 feet from ☐ N / ☑ S Line of Section
4620 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 8000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	124108	0	0		31
February	112098	0	0		28
March	124117	0	0		31
April	120998	0	0		30
May	125097	0	0		31
June	120105	0	0		30
July	124903	0	0		31
August	124194	0	0		31
September	120183	0	0		30
October	124391	0	0		31
November	120217	0	0		30
December	124007	0	0		31
TOTAL	1464418		0		

Submitted Electronically