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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32834
Name: JTC Oil, Inc.
Address 1: 35790 PLUM CREEK RD
Address 2:
City: OSAWATOMIE State: KS Zip: 66064 + __ __ __ __
Contact Person: TOM CAIN
Phone: (913) 755-2959
Lease Name: ABC
Well Number: I-22

API No.: 15-121-29231-00-00
Permit No: E31260.16
Reporting Year: 2015
(January 1 to December 31)

NE - SW - NE - SW Sec. 22 Twp. 17 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
1740 feet from ☐ N / ☑ S Line of Section
3540 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: PERU
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 22 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	413	300	0		31
February	326	300	0		28
March	296	300	0		31
April	384	300	0		30
May	372	300	0		31
June	437	300	0		30
July	428	300	0		31
August	514	300	0		31
September	402	300	0		30
October	346	280	0		31
November	429	300	0		30
December	495	300	0		31
TOTAL	4842		0		

Submitted Electronically