1278993

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34765
Name: Thunder Oil & Gas, LLC
Address 1: PO BOX 1788
Address 2:
City: ARDMORE State: OK Zip: 73402 + __ __ __ __
Contact Person: Ranea Compton
Phone: (580) 226-3800
Lease Name: KELLER SWD
Well Number: 1

API No.: 15-051-23189-00-01
Permit No: D28608.0
Reporting Year: 2015
(January 1 to December 31)

____ - SE - NW - SE Sec. 2 Twp. 11 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
1653 feet from ☐ N / ☑ S Line of Section
1583 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 10 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	25100	0	0		31
February	22660	0	0		28
March	25120	0	0		31
April	24250	0	0		30
May	25100	0	0		31
June	24400	0	0		30
July	25100	0	0		31
August	25110	0	0		31
September	24350	0	0		30
October	25120	0	0		31
November	24290	0	0		30
December	25100	0	0		31
TOTAL	295700		0		

Submitted Electronically