1279079

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32204
Name: Redland Resources, LLC
Address 1: 6001 NW 23RD ST
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73127 + 1253
Contact Person: LEROY A. BUCK
Phone: (405) 789-7104
Lease Name: EINSEL
Well Number: SWD #1

API No.: 15-033-21551-00-01
Permit No: D31120.0
Reporting Year: 2015
(January 1 to December 31)

____ - NE - NE - SW Sec. 14 Twp. 33 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
1987 feet from ☐ N / ☑ S Line of Section
2180 feet from ☐ E / ☑ W Line of Section
County: Comanche

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine

Source: ☑ Produced Water ☐ Other *(Attach list)*

Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ARBUCKLE

Maximum Authorized Injection Rate: 15000 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	12805	0	0		31
February	12061	0	0		28
March	13196	0	0		31
April	10297	0	0		30
May	11140	0	0		31
June	12606	0	0		30
July	7790	0	0		31
August	10237	0	0		31
September	12030	0	0		30
October	12120	0	0		31
November	11915	0	0		30
December	11832	0	0		31
TOTAL	138029		0		

Submitted Electronically