1279157

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Raod, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: DEANNA SWD
Well Number: 6

API No.: 15-067-21684-00-00
Permit No: D30447.0
Reporting Year: 2015
(January 1 to December 31)

SE - NW - NE - SE Sec. 17 Twp. 30 S. R. 38 ☐ E ☑ W
(Q/Q/Q/Q)
2265 feet from ☐ N / ☑ S Line of Section
925 feet from ☑ E / ☐ W Line of Section
County: Grant

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: St. Louis
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3342	0	0		31
February	5146	0	0		28
March	4347	0	0		31
April	7208	0	0		30
May	5661	0	0		31
June	5072	0	0		30
July	2596	0	0		31
August	5072	0	0		31
September	6083	0	0		30
October	6115	0	0		31
November	7324	0	0		30
December	4934	0	0		31
TOTAL	62900		0		

Submitted Electronically