Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1279218

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing Size Setting Depth Pulled Out			Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:			
Address 1:		Address	2:		
City:			State:	Zip:	.+
Phone: ()			-		
Name of Party Responsible for Plugging Fe	ees:				
State of	County,		, SS.		
,	Print Name)			or Operator on above-d	
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being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

ALLIED OIL & GAS SERVICES, LLC Federal Tax I.D. #20-5975804

067512

REMIT TO P.O. SOU	BOX 93999 THLAKE, TE	XAS 760	92		'n		SERV	ICE POINT:	yks_
DATE 1-12-16	SEC. 20	WP. 7.2.5	RANGE 3.3 4.2	CALLI	ED OUT	ONLOC	Dg.m	JOB START 2!300 m	JOB FINISH
LEASE ROSLIE	WELL#	-			1810			COUNTY	3:300-m STATE
OLD OR	·		LOCATION SLOT	•		d, Wf	¢	timey	
	incle one)	[Chemelta Ro	<u>15;</u>	WINTO	, <u>, , , ,, ,</u> ,	j		
CONTRACTOR	Ber-o	110	• • • •	0	WNER S	n Xene			
TYPE OF JOB	940								
HOLE SIZE	85/8	T.D.		0	EMENT				
CASING SIZE	85/8	DEP		A	MOUNT OR	DERED	200	sks be	0/40
TUBING SIZE	27/8	DEP	<u>гн 1845</u>		ilgel;			51 1.50	# ((
DRILL PIPE	• :	DEP	<u>ГН</u>		on side				
TOOL	•	DEP	TH			0			······································
PRES. MAX		MIN	MUM	c	OMMON			@	
MEAS, LINE		SHO	E JOINT	P	OZMIX			@	
CEMENT LEFT I	N CSG:			G	EL			@	
PERFS.	<u> </u>			C	HLORIDE	L	50#	@ 1.10	\$65.00
DISPLACEMENT	[15tolor 7.5	120.2"	also lott20	A	sc			@	
× *	EQUIP		r. J		0 140/4	120	sis	@ 18.97	2278.40
•	~~~~	-	-		011.5.	2 \$	-0 A		247.50
		\mathcal{Q}	P					 @	
PUMPTRUCK	CEMENTER		Deaver				-	@	
	HELPER L	Jayha	<u>Pleghy</u>	·				@	
BULK TRUCK	-	1	01. II .			<u></u>			
# 871 / 28 /	DRIVER M	6Mily	Thillips					@	·
BULK TRUCK	۰. بالا	· ·	•			A.T		@	·
#	DRIVËR		·····			* 2.			2,68290
	3						סזת		% 1.287.79
Sure & Long &	REMA								70 <u>1100010101</u>
Mix 50 sts	<u>B1845 MI</u>	<u>\$1604.</u> Laa	250 hu/15				SERVI		<u></u>
autil sala	1378	1150	che anti	H H	ANDLING	230.8	<u>off"</u>	@ 2.48	572.38
Ja to in	200	k c	as, for	up. M	ILEAGE 9	14 tons	450m	12.75	1256.75
- <u>F²</u>		LS-J			EPTH OF JOB			45'	
·····	1				UMP TRUCK (10	1250.00
	•				XTRA FOOTA	GE		@	
	•		Thank is		V MILEAGE		50	@ 7.70	385.00
			Pour +CI	. C	V MILEAGE				NIC
				ما	WILLEADE	• • • • • • • • • • • • • • • • • • • •	30		
CHARGE TO:	Dere	(io		<u> </u>				_@	
								_@	
STREET	:*			<u>.</u>				TOTAL	3.464.13
CITY	STAT	E	ZIP				DISC	000NT <u>48</u> 9	s 1662-18
					. P.	LÜG & I	LOAT	EQUIPMEN	r
				_					
To: Allied Oil &	Gas Services	ELC.				<u></u>	•	_@	·
		•	nting and					_@	
You are hereby r					·			_@	
and furnish ceme								@	
contractor to do						• • • • • • • • • • • • • • • • • • •	ž	@	
done to satisfact								TOTAL	

DISCOUNT ____ %

SALES TAX (If Any)	
TOTAL CHARGES G, 147.03	
DISCOUNT 2, 950.57/482	IF PAID IN 30 DAYS
NET TOTAL 3, 19645	IF PAID IN 30 DAYS
	-

I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME		
SIGNATURE	Linain h	$\int d = d = d = d = d = d = d = d = d = d $
	- U -	>

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	ALL IL & GAS SE	,IEL RVICES, LLO) c		CE	EMENTING LOG STAGE NO.
-1-12-1 Jany_	La Distri			icket No. 67:	•	CEMENT DATA: Spacer Type:
Lease Ro	slie			Vell No		
County	Finney		S	itate <u>KS</u>)	
Location	20-22-	- 55	F	iełd		LEAD: Pump Time hrs. Type
		r				Excess
CASING DATA:	Conductor Surface	Intermed	liate 🔲 Pr	Squeeze 🔲 M roduction 🗍 Lir Collar		Amt
						Amt. 200 Sks Yield 1, 41 ft³/sk Density 13, 82 PPG WATER: Lead 42, 9 gals/sk Tail gals/sk Total Bbls
					/	
Casing Depths: T	op		_ Bottom	1845		Pump Trucks Used Bulk Equip
		101-3-6-4	<u></u>	C. II.		
Drill Pipe: Size Open Hole: Size _	85/8			. Collars P.B. to		Float Equip: Manufacturer
CAPACITY FACT	U(_	,	II.		fl.	Shoe: Type Depth
Casing:			Lin. ft./I	3bl		Float: Type Depth
Open Holes:	Bbls/Lin. ft		Lin. ft./E	3bl		Centralizers: Quantity Plugs Top Btrn
Drill Pipe:	•			3bl		Stage Collars
Annulus:				3bl		Special Equip.
Tibis				3bl		Disp. Fluid Type Amt Bbls. Weight PPG
Perforations:				ft. Amt		Mud Type Weight PPG
	ESENTATIVE			······································		CEMENTER Part Dequet
TIME	PRESSU	JRES PSI	FLU	JID PUMPED	DATA	
AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL	Pumped Per Time Period	RATE Bbls Min	REMARKS
						Hold Sabety neeting
2.30	100		8	8		Mix 50 Sks @ 1845 @ 14d
· ·	100		7.5	15.5		Displace al perter
		r		Days (200) - 0 h 10027	1	
<u></u> .	100		<u>↓</u> &	23.5		Mix 59 sks @ 1335 @ 144
	/00	<u> </u>	@	29,5		Ulsplace we water
	2		3.5	33		mix 20 sts @ 60' @ 14*
I.JO	0		5	38		washing to pit
<u> </u>						Cement did come to sortace
					<u> </u>	1hh
(-	Jas.
	. 	<u>↓</u>				
		<u> </u>	L			
FINAL DISP. PRE	SS:	PSI	BUMP PLU	IG TO		PSI BLEEDBACK BBLS, THANK YOU