1279262

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6298
Name: Vickers, Jerry L.
Address 1: 3173 TEXAS RD
Address 2:
City: OTTAWA State: KS Zip: 66067 + 8724
Contact Person: JERRY L VICKERS
Phone: (785) 242-5950
Lease Name: VICKERS
Well Number: 1

API No.: 15-059-20802-00-01
Permit No: E25883.3
Reporting Year: 2015
(January 1 to December 31)

NW - NE - NE - SW Sec. 31 Twp. 16 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
2475 feet from ☐ N / ☑ S Line of Section
3240 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: SQUIRREL
Maximum Authorized Injection Rate: 80 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 3 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	620	350	0		31
February	560	350	0		28
March	620	350	0		31
April	600	350	0		30
May	620	350	0		31
June	600	350	0		30
July	620	350	0		31
August	620	350	0		31
September	600	350	0		30
October	620	350	0		31
November	600	350	0		30
December	620	350	0		31
TOTAL	7300		0		

Submitted Electronically