1279263

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33856
Name: White Exploration, Inc.
Address 1: 1635 N. WATERFRONT PKWY
Address 2: SUITE 100
City: WICHITA State: KS Zip: 67206 + 3966
Contact Person: Kenneth S. White
Phone: (316) 682-6300
Lease Name: ASH
Well Number: V1-33 OWWO

API No.: 15-007-22506-00-02
Permit No: D30237.0
Reporting Year: 2015
(January 1 to December 31)

E2 - NW - SE - NE Sec. 33 Twp. 32 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
3631 feet from ☐ N / ☑ S Line of Section
795 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11346	-22	0		31
February	9639	-22	0		28
March	10826	-22	0		31
April	11947	-22	0		30
May	12820	-22	0		31
June	14234	-22	0		30
July	21080	-22	0		31
August	19246	-22	0		31
September	22696	-22	0		30
October	21251	-22	0		31
November	19620	-22	0		30
December	9144	-22	0		31
TOTAL	183849		0		

Submitted Electronically