1279293

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3833
Name: Shaida, John H.
Address 1: 4126 N SWEET BAY CIR
Address 2:
City: WICHITA State: KS Zip: 67226 + 3512
Contact Person: John Shaida
Phone: (316) 304-7888
Lease Name: BAXA
Well Number: 3

API No.: 15-163-20937-00-02
Permit No: E29000.1
Reporting Year: 2015
(January 1 to December 31)

____ - NW - NW - NW Sec. 12 Twp. 9 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
4824 feet from ☐ N / ☑ S Line of Section
4976 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Lansing
Maximum Authorized Injection Rate: 1200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	12064	0	0		31
February	9462	0	0		26
March	12505	0	0		31
April	11685	0	0		30
May	11196	0	0		29
June	11733	0	0		30
July	11890	0	0		31
August	11638	0	0		29
September	9493	0	0		27
October	6686	0	0		24
November	5488	0	0		23
December	11559	0	0		31
TOTAL	125399		0		

Submitted Electronically