1279421

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32500
Name: T & P Oil & Gas, L.L.C.
Address 1: 6420 W. 95TH ST
Address 2: Suite 202
City: OVERLAND State: KS Zip: 66220 + __ __ __ __
Contact Person: THOMAS RANEY
Phone: (913) 948-6915
Lease Name: SUTOR RANCH
Well Number: 12

API No.: 15-163-22877-00-02
Permit No: D26518.0
Reporting Year: 2015
(January 1 to December 31)

NW - NE - SW - NE Sec. 13 Twp. 10 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
3689 feet from ☐ N / ☑ S Line of Section
1708 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	12600	0	0		31
February	11200	0	0		28
March	12600	0	0		31
April	11400	0	0		30
May	12600	0	0		31
June	11400	0	0		30
July	12600	0	0		31
August	11400	0	0		31
September	11400	0	0		30
October	12600	0	0		31
November	11400	0	0		30
December	12600	0	0		31
TOTAL	143800		0		

Submitted Electronically