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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32500
Name: T & P Oil & Gas, L.L.C.
Address 1: 6420 W. 95TH ST
Address 2: Suite 202
City: OVERLAND State: KS Zip: 66220 + __ __ __ __
Contact Person: THOMAS RANEY
Phone: (913) 948-6915
Lease Name: ROHR
Well Number: 1

API No.: 15-051-22822-00-01
Permit No: D22198.0
Reporting Year: 2015
(January 1 to December 31)

____ - W2 - E2 - W2 Sec. 32 Twp. 14 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
2637 feet from ☐ N / ☑ S Line of Section
3760 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13795	0	0		31
February	12460	0	0		28
March	13350	0	0		31
April	13350	0	0		30
May	13795	0	0		31
June	13350	0	0		30
July	13795	0	0		31
August	13795	0	0		31
September	13350	0	0		30
October	13795	0	0		31
November	13350	0	0		30
December	13795	0	0		31
TOTAL	161980		0		

Submitted Electronically