1279535

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5215
Name: Phillips, Lee E. dba Lee Phillips Oil Company
Address 1: 151 WHITTIER STE 1400
Address 2:
City: WICHITA State: KS Zip: 67207 + 1045
Contact Person: Patricia McEnulty
Phone: (316) 681-4470
Lease Name: MATTHEWS
Well Number: 4

API No.: 15-135-23567-00-00
Permit No: E26267.1
Reporting Year: 2015
(January 1 to December 31)

____ - SE - NW - NW Sec. 31 Twp. 16 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
4255 feet from ☐ N / ☑ S Line of Section
4133 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2638	0	0		31
February	2634	0	0		28
March	3577	0	0		31
April	3065	0	0		30
May	3046	0	0		31
June	2878	0	0		30
July	3273	0	0		31
August	3176	0	0		31
September	2821	0	0		30
October	3547	0	0		31
November	2934	0	0		30
December	3629	0	0		31
TOTAL	37218		0		

Submitted Electronically