1279580

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: FEIGHT A
Well Number: 6

API No.: 15-081-20958-00-01
Permit No: D27375.0
Reporting Year: 2015
(January 1 to December 31)

____ - ____ - NE - NE Sec. 27 Twp. 29 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
4582 feet from ☐ N / ☑ S Line of Section
809 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Topeka
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	38743	0	0		31
February	33702	11	0		28
March	37498	153	0		31
April	36479	105	0		30
May	35716	61	0		31
June	36399	94	0		30
July	38340	72	0		31
August	39272	126	0		31
September	36967	109	0		30
October	38243	96	0		31
November	3748	142	0		30
December	39684	148	0		31
TOTAL	414791		0		

Submitted Electronically