



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

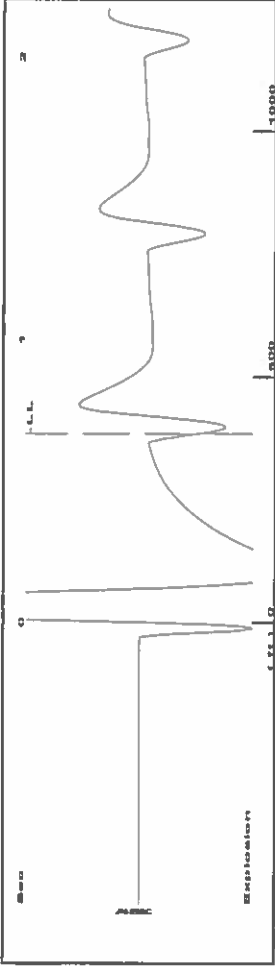
Review Completed by: _____ Comments: _____

TA Approved: Yes Denied Date: _____

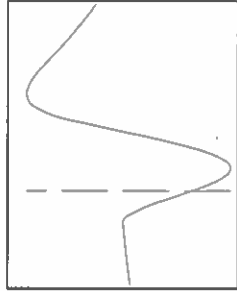
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: TAD Well: staley a2 (acquired on: 01/21/16 11:33:31)



Time 0.669 sec
 Joints 12.1349 Jts
 Depth 384.68 ft



Liquid level calculated with user supplied Acoustic Velocity

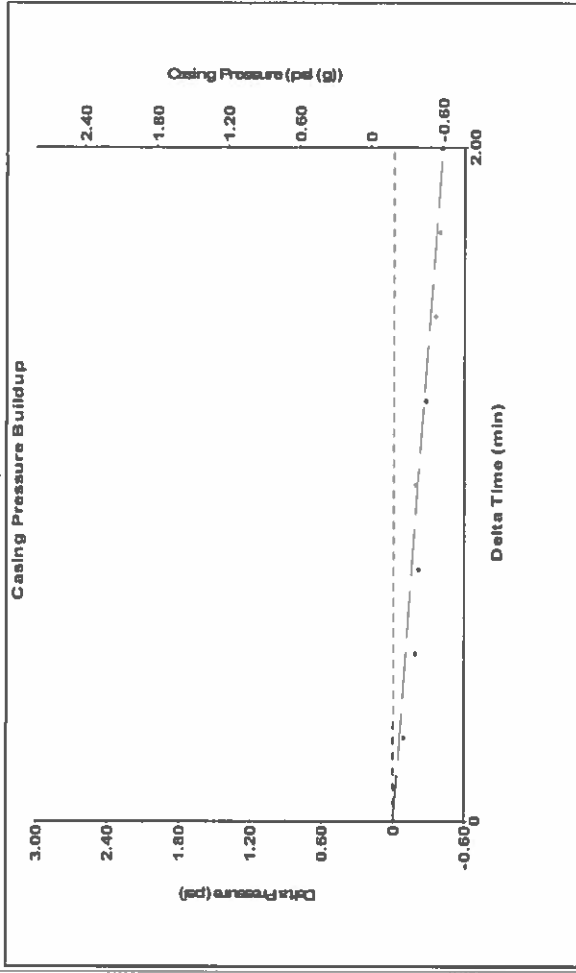
Acoustic Velocity 1150 ft/s

Analysis Method: Acoustic Velocity

Group: TAD Well: staley a2 (acquired on: 01/21/16 11:33:31)

Production Current	Potential	Casing Pressure	Producing
Oil -.- BBL/D	-.- -.- psi (g)	-0.2	Annular Gas Flow -.- Mscf/D
Water -.- BBL/D	-.- -.- psi (g)	-0.410	% Liquid 100 %
Gas -.- Mscf/D	-.- -.- psi (g)	2.00 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	Pump Intake
PBHP/SBHP	-.- -.-	-.- -.- psi (g)	-.- -.- psi (g)
Production Efficiency	0.0	<i>From Surface</i> Liquid Level Depth 384.68 ft	Producing BHP -.- -.- psi (g)
Oil 40 deg.API		Pump Intake Depth -.- -.- ft	Static BHP -.- -.- psi (g)
Water 1.05 Sp.Gr.H2O		Formation Depth 4950.00 ft	
Gas 0.85 Sp.Gr.AIR			
Acoustic Velocity	1150 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	-.- -.- ft		
Equivalent Gas Free Liquid HT (TVD)	-.- -.- ft		
Acoustic Test			

Group: TAD Well: staley a2 (acquired on: 01/21/16 11:33:31)



Change in Pressure -0.41 psi
 Change in Time 2.00 min
 Range PT9522
 0 - ? psi

Group: TAD Well: staley a2 (acquired on: 01/21/16 11:33:31)

Entered Acoustic Velocity for Liquid Level depth determination

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

January 26, 2016

Katheine McClurkan
Merit Energy Company, LLC
13727 NOEL RD STE 1200
DALLAS, TX 75240

Re: Temporary Abandonment
API 15-055-22235-00-00
Staley A 2
SW/4 Sec.27-25S-32W
Finney County, Kansas

Dear Katheine McClurkan:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

High Fluid Level

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by February 25, 2016.

Sincerely,

Michael Maier