1279986

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: ( 972 ) 628-1660
Lease Name: HALL
Well Number: 1-530

API No.: 15-081-20462-00-01
Permit No: D28880.0
Reporting Year: 2015
*(January 1 to December 31)*

____ - NE - NE - SW Sec. 16 Twp. 30 S. R. 32 ☐ E ☑ W
*(Q/Q/Q/Q)*
2010 feet from ☐ N / ☑ S Line of Section
3293 feet from ☑ E / ☐ W Line of Section
County: Haskell

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: St. Louis
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 0 | | 0 | | |
| February | 0 | | 0 | | |
| March | 0 | | 0 | | |
| April | 0 | | 0 | | |
| May | 0 | | 0 | | |
| June | 0 | | 0 | | |
| July | 0 | | 0 | | |
| August | 0 | | 0 | | |
| September | 13863 | 0 | 0 | | 30 |
| October | 14421 | 0 | 0 | | 31 |
| November | 17216 | 0 | 0 | | 30 |
| December | 16898 | 0 | 0 | | 31 |
| ***TOTAL*** | 62398 | | 0 | | |

Submitted Electronically