1280094

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34779
Name: LR Energy, Inc.
Address 1: 5602 CR 2700
Address 2:
City: ELK CITY State: KS Zip: 67344 + __ __ __ __
Contact Person: MIKE TAYLOR
Phone: (620) 627-2499
Lease Name: FRIESS
Well Number: 1WDW

API No.: 15-205-25362-00-00
Permit No: D27917.0
Reporting Year: 2015
(January 1 to December 31)

____ - SW - SW - SW Sec. 33 Twp. 30 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
360 feet from ☐ N / ☑ S Line of Section
4920 feet from ☑ E / ☐ W Line of Section
County: Wilson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 76121 mg/l Specific Gravity: 1.04 Additives: N/A
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7064	0	0		31
February	6400	0	0		28
March	7475	0	0		31
April	7060	0	0		30
May	6941	0	0		31
June	6564	0	0		30
July	6597	0	0		31
August	7442	0	0		31
September	7596	0	0		30
October	8334	0	0		31
November	8046	0	0		30
December	8236	0	0		31
TOTAL	87755		0		

Submitted Electronically